

C/87

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY RECEIVED BY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2408, Roswell, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1780' FNL 1980' FEL, Sec. 9, T7S, R26E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Set surface & production casing.

5. LEASE

NM 38342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Helen Collins Fed.

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3671 GR

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED
JAN 13 11 35 AM '84
BUREAU OF LAND MANAGEMENT
ROSWELL, NM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 10 joints 13 3/8" X 61# K55 csg. Set & cement @ 354' w/250 sxs Halliburton Lite and 200 sxs class "C" + 2% CACL₂. Plug down @ 5:45 a.m. 1-6-84. Circ. 80 sxs. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-9-84 Ran 44 joints 8 5/8" csg. Set & cement @ 1852' w/800 sxs Halliburton Lite + 1/2# flocele + 2% CACL₂ and 200 sxs class "C" + 2% CACL₂. Plug down @ 10:00 p.m. WOC 6 hrs. Ran temp. surv. and found TOC @ 400'. 3 hrs. 1". WOC 16 hrs. 1" used 900 sxs class "C" cement w/3% cc. Circ. 5 sxs cement to surface @ 10:00 p.m. 1-9-84 WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pete W. Hunter TITLE Production Controller DATE January 10, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

MAY 16 1984