	NM OIL CONS. COMMI	122101	Cle
Form 9-331 Dec. 1973	Drawer Pr Artesia, M 88210)	Form Approved. Budget Bureau No. 42-R1424
	UNITED STATES		5. LEASE
	DEPARTMENT OF THE INTERIOR		NM 38342
	GEOLOGICAL SU	RECEIVED BY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDF	RY NOTICES AND RE	ORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use the reservoir, Use	Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME
1. oil	gas 🗖	O, C, D,	Helen Collins Fed.
well L	well X other	ARTESIA, OFFICE	9. WELL NO.
2. NAME C	OF OPERATOR		5
STEVEN	S_OPERATING_CORPORAT	ION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR			Pecos Slope Abo
	Box 2408, Roswell, N	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	ON OF WELL (REPORT LOCAT	ION CLEARLY. See space 17	Sec. 9, T7S, R26E
below.)	FACE: 1780'FNL 1980'FE	L. Sec. 9. T7S. R26F	
	PROD. INTERVAL: Same	,,,,	Chaves NM
	AL DEPTH: Same		14. API NO.
	APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE.	
	r, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3671 GR
TEST WATE FRACTURE SHOOT OR REPAIR WE PULL OR A MULTIPLE CHANGE ZO ABANDON*	R SHUT-OFF	IBSEQUENT REPORT OF:	(NOTE: Report results of multiple completion change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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1-14-84 Ran 107 jts. 4½ X 11.60# casing, set and cement @ 4374' using 150 sxs Halliburton Lite & 1/2# Flocele + 3% CaCL2 and 350 sxs Class "H" 50/50 poz + 2% gel + 3% salt + $\frac{1}{4}$ # Flocele + .3% Halad 4.

1-22-84 Perforated Abo interval of 2 spf 4244, 44¹/₂, 45, 45¹/₂, 46, 46¹/₂, 47, 47¹/₂, 48, 48¹/₂, 49, 4271¹/₂, 72, 73, 74, 74¹/₂, 75, 75¹/₂, 76, 76¹/₂, 77, w/22 0.40" holes. Trip 130 joints tubing in w/4½" Baker Loc Set packer spot 2 Bbls. of 7½% HCL @ 4277' over perfs. Pulled 4 joints. Set packer @ 4139' (126 joints). Rigged up Dowell Acidizer, tried to break down formation, 4 hrs. using max. of 400 psi, respot 2 Bbls. of 71/2% acid over perfs. Shows tight, shut in overnight. 1-23-84 Respot 2 Bbls of 12-3 Mid HCL over perfs, does not show break.

Continued on back page Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct	_2/1/84	
APPROVED BY ACCEPTED FOR RECORDS SPAce for Federal or State office use) APPROVED BY OFTIMER TITLE CONDITIONS OF APPROVACI IF ANY OFTIMER TITLE MAY 16 1984		
*See Instructions on Reverse Side		

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