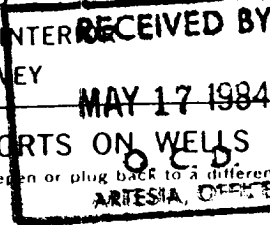


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1780' FNL 1980' FEL, Sec. 9T7SR26E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Set casing & perforations

5. LEASE
NM 38342
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Helen Collins Fed.
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T7S, R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3671 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
2-9-84 Trip 128 joints tubing out. Ran 126 joints 2 3/8" 4.7# tbg in w/9 1/2" Arrow Type "A" RBP Set @ 4140' KB. Trip tubing out. 2-10-84 Perforated new zone 4 SPF. 7073, 74, 75, 76, 77, & 78 21 shots 0.40" hole. Trip in tubing (2 3/8", 4.7#) w/4 1/2 J-Loc set packer set @ 4110'. Pulled up 1 jt. Spot 2 Bbls 7 1/2% Hcl @ 4080'. Pulled up 4 joints. Set packer @ 3834' (120 joints) Acidize w/2500 gals 7 1/2% Hcl + 1000 scf N2/Bbl Hcl. 2-13-84 Trip tubing & packer out Frac 2/20,000 gals. EZE frac 40#. 33# CO2, 3% Hcl 23,000# 20/40 sand, 34,800# 10/20 sand. Via 4 1/2" 11.6# casing.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Controller DATE 4/9/84

APPROVED BY PETER W. CHESTER TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

MAY 16 1984

*See Instructions on Reverse Side

RECEIVED

APR 9 1984

OIL & GAS

NEW MEXICO