

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
O. C. D.

RECEIVED BY

MAY 17 1984

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1780' FNL 1980' FEL, Sec. 9T7SR26E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Set casing & perforations

5. LEASE

NM 38342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Helen Collins Fed.

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3671 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-17-84 Perforated ABO 1 SPF. 3932, 33, 34, 35, 36, 37, 38, 39, & 40, 9-0.40# holes. Ran 120 joints 2 3/8", 4.7# tubing w/4 1/2. 11.6# Arrow Set 2. Spot 2 bbls 7 1/2 Hcl @ 3950' over perfs. Pulled 4 joints. Set packer @ 3818' (116 joints) 114' above top perf. Acidized w/3000 gals. 7 1/2% Hcl + 1000 scf N2/bbl Hcl.  
2-20-84 frac VIA 2 3/8 tbg using 27,700 gals eze frac 40#, 33% CO2, 3% Hcl 29,000# 20/40 sand & 17,000# 10/20 sand. 3-19-84 Trip out w/packer & ND B.O.P. trip back in w/119 joints 2 3/8 tbg set @ 3901 ft. (19 feet above perfs).

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Controller DATE 4/9/84

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 16 1984

DATE

RECEIVED

APR 9 1984

\*See Instructions on Reverse Side

OIL & GAS

ROSWELL, NEW MEXICO