

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.
 (See other in-
 DRAWER DD
 reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM 38342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Helen Collins Fed.

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other _____

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION ✓

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1780' F&L 1980 FEL, Sec. 9, T7S, R26E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

O. C. D.

ARTESIA, OFFICE

APR 12 1984

15. DATE SPUDDED

12-30-83

16. DATE T.D. REACHED

1-11-84

17. DATE COMPL. (Ready to prod.)

3-20-84

18. ELEVATIONS (DT, RSB, RT, GR, ETC.)*

3671' GR

19. ELEV. CASINGHEAD

3671'

20. TOTAL DEPTH, MD & TVD

4379'

21. PLUG, BACK T.D., MD & TVD

4374'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4244-4277

4073-4077

3932-3940

Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	354'	17"	450 SXS	circ.
8 5/8"	24#	1852'	12 1/4"	1000 SXS	circ.
4 1/2"	11.60#	4374'	7 7/8"	500 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3901'	

31. PERFORATION RECORD (Interval, size and number)

 4244-4277 - 22, 0.40" holes
 4073-4077 - 21, 0.40" holes
 3932-3940 - 9, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4244-4277	5000 gals +1000 SCF N ₂
4073-4077	2500 gals +1000 SCF N ₂ , 20000 gals Frac, 23,000# 20/40 34,800# 10/20
3932-3940	3000 gals + 1000 SCF N ₂ 27700 gals EZE Frac, 29000# 20/40 17000# 10/2

33.* PRODUCTION

 DATE FIRST PRODUCTION SIWOPLC
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
 WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-25-84		32/64					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
718				CAOF 3948			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

CNL/LDT, DLL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Controller

DATE 4-9-84

*(See Instructions and Spaces for Additional Data on Reverse Side)