STATE OF NEW MEXICO GY AND MENERALS DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2088			Form C104 Revised 10-1-78	
no. of copies required DISTRIBUTION	SANTA FE, NEW ME	XICO 87501	-		
ANTA FE		RECEIVED BY			
ILE I.S.G.S.	REQUEST FOR A	1	- F		
AND OFFICE	AND	APR 10 1984	1		
RANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS			1	
RORATION OFFICE			0.0.0		
nerator	./		MIRESHA, OFFICE		
STEVENS OPERATING CORE	PORATION V				
ddress					
P. O. Box 2408, Roswel	1, New Mexico	Other (Please	explain)		
eason(s) for filing (Check pr	oper box) Change in Transporter of:				
lew Well	011 Dry Ga	s			
Recompletion	Casinghead Gas Condens	sate			
hange in Ownership					
If change of ownership give n					
and address of previous owner					
DESCRIPTION OF WELL AN	DLEASE	······	(ind of Lease	Lease No.	
ease Name	Vell No. Fool Name, Including for		State, Federal or Fee	NM 38	
Helen Collins Fed.	5 Pecos Slope A	bo	Federal		
Location	NT 1 3-	1000	Feet From The East		
Unit Letter <u>G</u> : <u>1780</u>	Feet From The North	_Line and			
. 9 .	Counship 7S Range 26E	NMPM	Chav	es County	
Line of Section 9 T	ownship /5 Kange 201				
DESTONATION OF TRANSPO	RTER OF OIL AND MATURAL G	AS			
Name of Authorized Transporter of Oli	or Condensate		wed copy of this form is to be sen		
Navajo Crude Oil		P. O. Drawer 17	5, Artesia, NM 8821 ved copy of the form is to be sent)	0	
Name of Authorized Transporter of Casir	ighead Gas or Dry Cas				
Transwestern Pipeline		P. O. Box 2521, Houston, TX 77252			
It well produces oil or liquids. give location of tanks.	Unit	-Mire ()	4-19-84		
	G 9 75 26E				
The this production is comming	led with that from any other leas	se or pool, give commin	nglingorder number:		
COMPLETION DATA	Oil Well	Gas Well New Well Work	over Deepen Plug Back Same Re	s'v. Diff. Res'	
Designate Type of Co	empletion - (X)	XX		,, <u></u> ,, _,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.		
	3-20-84	4379'	4374 Tubing Depth		
12-30-83 Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	4379 Top Oil/Gas Pay			
3671 GR	Abo	3932'	3901 Pepth Casing Shoe		
	1.00				
Perforations A244-4277			Depth Casing Shot		
Perforations 4244-4277 4073-4077 393	2-3940				
Perforations 4244-4277 4073-4077 393	TUBING, CASING, AND	CEMENTING RECORD		TMENT	
4073-4077 393	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CI	EMENT	
	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8	DEPTH SET	SACKS CI 450	EMENT	
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY APR 2.5 1984 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 23, 1984

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Stevens	Operating Corp.
		Operator
		G
Helen Collins		#5 - Unit Letter Unknown -
Lease		Well Unit
		Necos 2 lopel Undesignated (Abo)
9-7S-26E, Chaves County		Undesignated (Abo)
S.T.R.		Poo1
Transwestern	was made on	4-19-84

Transwestern	Pipeline	Company			
Company					

Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Name of Purchaser