		<b>`</b>		c154
- Submit 5 Copies Appropriate District Office DISTRICT1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	State of Ne Energy, Minerals and Natu OIL CONSERVA	ITAL Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Boitom of Page
P.O. Drawer DD, Anenia, NM 88210 DISTRICT III	P.O. Bo Santa Fe, New Me		O. C. D.	-
1000 Rio Brazos Rd., Aztec. NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZAT	IPPESIA CAFFICE	
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	Weil AF1 No.	··- ·· ·
Pecos River Operating, 1	Inc.		30-005-62093	· · · · · · · ·
5949 Sherry Lane, Suite Person(s) for Filing (Check proper box) Hew Well	755, Dallas, TX 75225 Change in Transporter of:	Other (l'lease explain)		· · ·
100	bil [] Dry Gan [] iasinghead Gan [] Condensate []			
and address of previous operator <u></u>		ion, P. O. Box 2408	, Roswell, NM	88202
II. DESCRIPTION OF WELL AN Leave Nume Helen Collins Federal	Well No. Pool Name, Includir	ng Formation Ope Abo	Kind of Lease State, Federal or Fee	Lease No. NM 38342
Location G			L	
Unit Letter :		lorth Line and 1980		St Line
Section 9 Township	7S Range 26E	, NMPM,	Chaves	County
III. DESIGNATION OF TRANSP Hame of Authonized Transporter of Oil Navajo Crude Oil Purchas	or Condensate	RAL GAS Address (Give address to which a P. O. Drawer 175,		
Manne of Authorized Transporter of Casinghes <u>Comanche Gas Gathering I</u> If well produces oil or liquids.	imited Partnership	Address (Give address to which of 5949 Sherry Lane,	rproved copy of this form	is to he sent)
	G 9 7S 26E	Yes	04/19/84	
	Oil Well Gas Well X) Tate Compl. Ready to Prod. arme of Producing Formation	New Well Workover D Total Depth Top Oil/Gan Pay	eepen   Plug Back  Sar   P.B.T.D.	ne Resiv Diff Resiv
Perforations			Unbing Depth	ice
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT_
				· · · · · ·
V. TEST DATA AND REQUEST		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after reco	very of total volume of load oil and must	be equal to or exceed top allowabl Producing Method (Flow, pump, p		ull 24 hours.)
Length of Test	ubing Pressure	Casing Pressure	It hoke Size	ested ID-3 7-31-92
	iil - Bbls.	Water - Bbis.	Clas. MCF	7-31-92 1g of
GAS WELL		l	<u> </u>	<b>·</b>
	ength of Text	Bbls. Condensate/MMCT	Ciavity of Cond	ensate
Testing Method (pilot, back pr.)	ubing Pressure (Shut in)	Casing Pressure (Shut in)	(hoke Size	
VI. OPERATOR CERTIFICA I hereby certify that the rules and regulatic Division have been complied with and that	ons of the Oil Conservation	OIL CONSE	ERVATION DI	VISION
is true and complete to the best of my kno	wiedge and belief.	11	.1111 9 9 1002	
1 to IXIng	//	Date Approved	001 2 0 1992	
	whe	Date Approved		
Signature Patricia Thompson Green Printed Name	wade Agent Title	By ORIGIN MIKE W		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.