

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 27 1983

O. C. D.
ARTESIA, OFFICE

Form C-101 30-005-62094
Revised 10-1-78

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LAND OFFICE	☒
OPERATOR	☒

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name PLAINS RADIO BROADCASTING
2. Name of Operator TXO PRODUCTION CORP. ✓		9. Well No. 1
3. Address of Operator 900 WILCO BUILDING, MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat UNDES. CHISUM DEVONIAN
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE OF SEC. 18 TWP. 11-S. RGE. 28-E. NMPM		12. County CHAVES
19. Proposed Depth 6820		19A. Formation DEVONIAN
20. Rotary or C.T. ROTARY		
21. Elevations (Show whether DT, RT, etc.) 3743 GL	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor NOT SELECTED
22. Approx. Date Work will start UPON APPROVAL		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	250'	200	SURFACE
11"	8-5/8"	24#	1500'	300	SURFACE
7-7/8"	4-1/2"	10.5#	6820'	200	5800'

BOP SKETCH IS ATTACHED.

Noted A.W.S.
JD-10 W.P. Book
12-30-83

180 DAYS
6-28-84
WELL DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur R. Brown Title AGENT Date DECEMBER 22, 1983

(This space for State Use)

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Superseded O-124
Effective 1-1-65

All distances must be from the outer boundaries of the Section

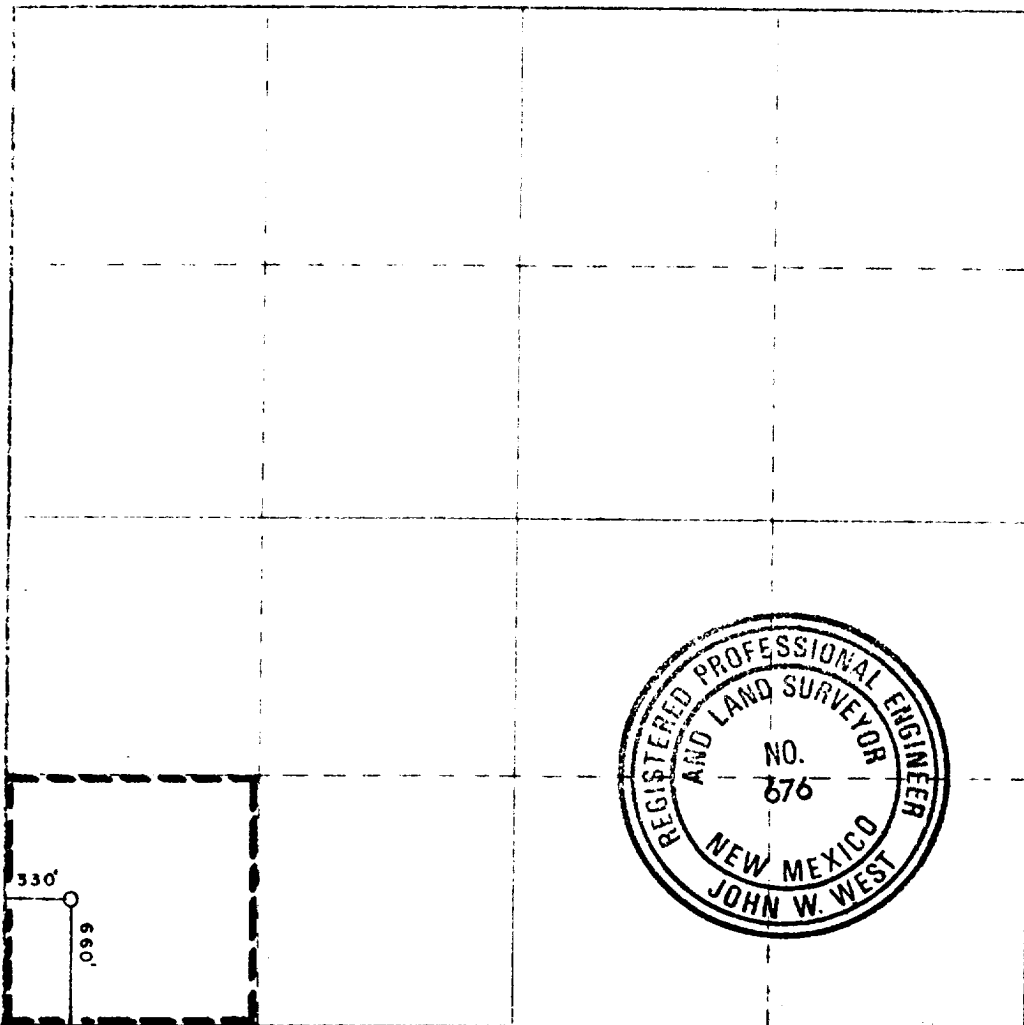
TXO PRODUCTION CO.		Lease PLAINS RADIO BROADCASTING		Section 1
Owner M	Section 18	Township 11 SOUTH	Range 28 EAST	County CHAVES
Well from the location of Well:				
660	feet from the	SOUTH	line and	330
feet from the			feet from the	WEST
3743.0	Producing Formation	DEVONIAN	Pool	UNDESIGNATED CHISUM DEVONIAN
			Estimated Acreage	40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Arthur R. Brown
Arthur R. Brown

Agent

TXO PRODUCTION CORP.

DECEMBER 22, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

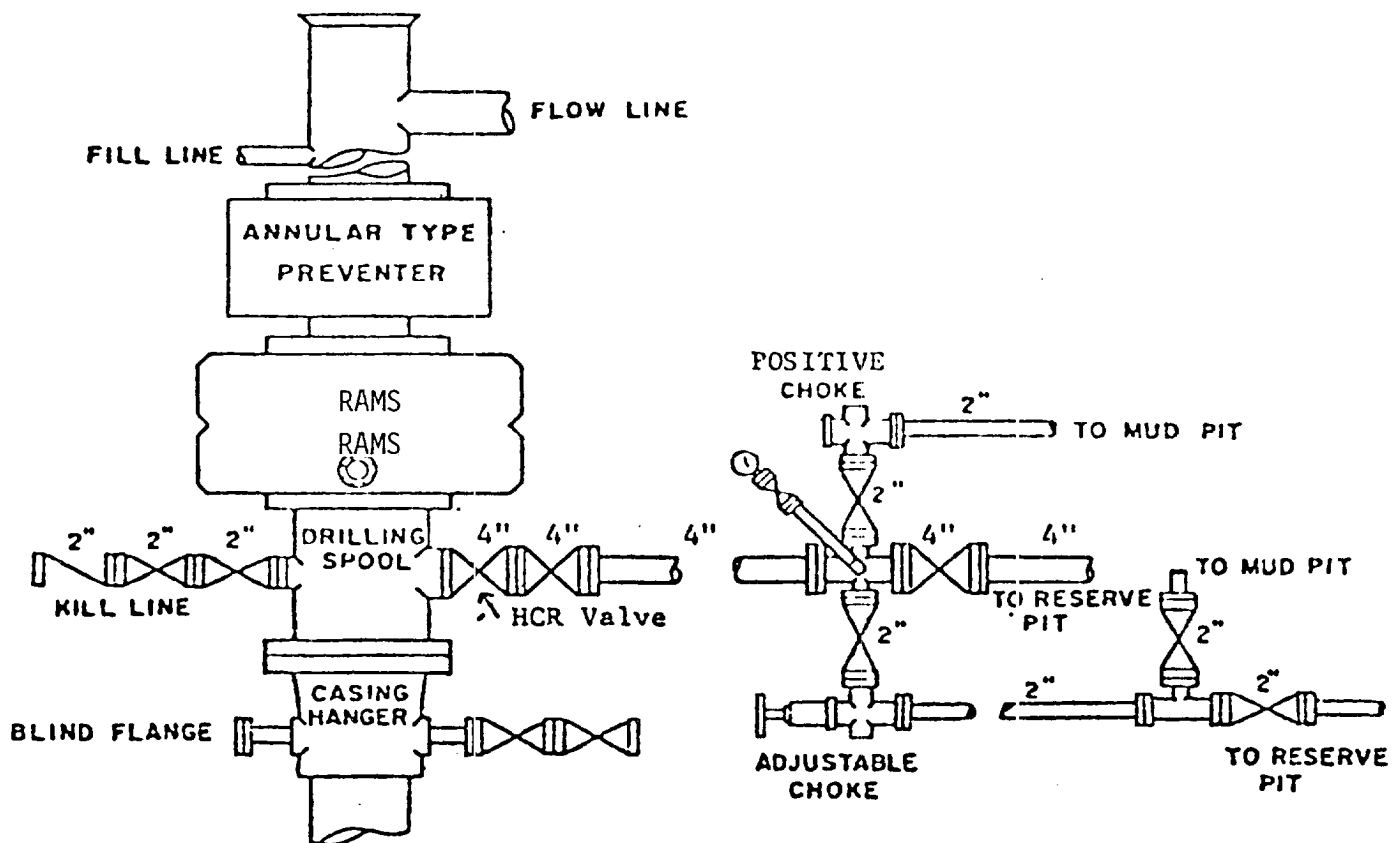
DECEMBER 5, 1983

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3679

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT