NW OIL COMS. COMMT "ION

Form approved, Budget Bureau No. 42-R1425

Drawer SIBMIT IN TRIPLICATE. Artesia (Omer in Gred One on

		CODTON TO FEED SE	ide)		
DEPART	MENT OF THE INTERI	OR	!	5. LEASE DESIGNATION AN	D SERIAL NO.
APPLICATION FOR PER		N, OR PLUG B	ACK	NM 19834 6. IF INDIAN, ALLOTTER O	B TRIBE NAME
ta. TYPE OF WORK DRILL 汉	ODÉEDEN [PLUG BAG	CK []	NA 7. UNIT AGBREMENT NAM	Ē
b. Type of well on	ARTESIA, OFFICE SIN	E X MULTIP	I.E	NA 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR CARL A.	SCHELLINGER D	FCEIV		Cone Federa 9. WELL NO.	.1
L APDRESS OF OPERATOR P.O. BOX	447			10. FIELD AND FOOL, OR	
ROSWELL (Report location cless At surface 1980 FSL 6	riy and in accordance with any Sta	te presidente 1983	, ,	Wildcat - P	S
At proposed prod. zone			ガン	Sec.33-118	
14. mistance of Miles and Theories Fr 11 Miles Southeast		ROSWELL, NEW MEY	(160	12. COUNTY OF PARISH 1	N.M.
15. DISTANCE FROM TROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to degreest drig, unit line, if any	660! 74	47.92		OF ACRES ASSIGNED AIS WELL 40	
18 DISCANCE VEOM PROFOSED LOCATION [®] TO NUMBERT WELL, DRIELING, COMPLET OR APPLIED FOR, ON THIS LEASE, FT.	19. PROI	t Penrose	1	ey or cable tools	
21. FLEVATIONS (Show whether DF, RT. GR. 3472 G. L.	etc.)	<u></u>		22. APPROX. DATE WORK December 30,	
2.3	PROPOSED CASING AND	CEMENTING PROGR.	'	' -	-
SIZE OF HOLE SIZE OF VAS		SETTING PEPTH		QUANTINY OF CEMENT	
12-1/4" 8-5/8" * 7-7/3" 4-1/2"		160' 500'+	·	x Circulated x Circulated	
4-1/2	<u> </u>	300 -	123 5	or circulated	.== -: .

Application to Drill, filed December 13, is amended as follows:

Drill to about 160' and set 8-5/8" casing, cemented to surface. Drill to about 500' to test Penrose sand.

*If commercial production is indicated, 4-1/2" casing will be set at the to: of the Penrose sand as a water protection string, with dement circulated to the surface. Complete open-hole by running tubing and testing on pump.

If the well does not appear to be commercial, it will be immediately plugged in conformance with Federal and State regulations.

Operations will be conducted according to the previously-filed Surface Use ¬lan.

IN ABOVE SPACE DESCRIBE PROFOSED FROM ANY If proposal is to deepen or plug back, give data on present productive zone and proposed new productive rone. If proposal is to drill or deepen directivally, give pertiaent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any,		
Spixer JERRY W. LONG. (This space for Federal or State office use)	Agent	December 23,1983
Specificated Bustin	Associate District Managor	DEC 2 7 1983
APPRINATE CHRISTET THE		1 + 1 1 10 1

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Nortel a Fel 12-10 h / Brok 12-33-83

NM OIL CO. Drawer DD

COMMISSION

SUBMIT IN TRL. CATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

Artesia "UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO.
			NM 19834
APPLICATION FOR PER	MIT TO DRILL, DEEPI	EN, OR PLUG B	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
. TYPE OF WORK DRILL X	DEEDEN []	DI LIC BA	7. UNIT AGREEMENT NAME
TYPE OF WELL	DEEPEN [PLUG BA	A-177
OIL GAS WELL O	THER Z	Mar 1	FARM OR LEASE NAME
NAME OF OPERATOR CAR1	SCHELLINGER		Cone Federal
			9. WELL NO.
ADDRESS OF OPERATOR P. O. P. C.		DEC 14 1	FIELD AND POOL, OR WILDCAT
ROSWELL (Report location cleates are 1000 LDC)	New Mexico 8820 arl and in accordance with any S	tate requirements.	Wildcat
1980'FSL	660 FEL	ORL OF US	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone		BOSWELL, NEW	Sec.33-11S-26E
DISTANCE IN MILES AND DIRECTION FO	DOM NEAD T TOWN OF POST ASSIG	و المعالق	, DCC.55 115 20E
11 miles southeast	\mathcal{E}_{ξ}		12. COUNTY OR PARISH 13. STATE
DISTANCE FROM PROPOSED*		OF ACRES IN MEASE	Chaves N.M.
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg, unit line, if an	660 1	747.92	TO THIS WELL.
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLET	19. PK	OPOSED DETTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	Non e	Penrose	Rotary
3472 G.L.	, etc.)		22. APPROX. DATE WORK WILL START*
34/2 G.L.		 	December 29, 1983
	PROPOSED CASING ONE	CEMENTING PROGRA	AM
SIZE OF HOLE SIZE OF CAS $12-\overline{1/4}$ " $8-5/8$ "		SETTING DEPTH	QUANTITY OF CEMENT
$\frac{12-1/4"}{7-7/8"}$ $\frac{8-5/8"}{4-1/2"}$			75 sx Circulated
, , , , , , 4-1/2	9.5# K-55	500.	150 sx Circulated
			+
Dronogo to deil	1 +0 000 5001		3
Flopose to dili	l to about 500' t	to test Penro	ose sand.
Drill to 161' a	ın ∲ set 8-5/8" sur	f å ce casing,	, cemented to surface.
Drill with air	to about 500'. I	If c ommercial	shows are encountered
will set 4-1/2)	production casir	ng, cemented	to surface.
Install rod ar	d pumping equipme	ive zone, run	n tubing and stimulate.
install load an	a pamping equipme	and test	to tank.
Drilling w.ll b	e conducted over	the December	31 expiration date
to qualify the	lease for a 2 year	ar exten s ion	pursuant to 43 CFR,
Subpart 3107.2-	3.	- :	
•		N.	
ABOVE SPACE DESCRIBE PROPOSED PROOFS b. If proposal is to drill or deepen d center program, if any.	AM. If proposal is to deepen or prirectionally, give pertinent data of	lug back, give data on pr n subsurface locations	resent productive zone and proposed new productive d measured and true vertical depths. Give blowout
· · · · · · · · · · · · · · · · · · ·	<i>P</i> =		**************************************
SIGNED WAY IN	TITLE P	Igent	December 13, 19
JERRY W. LON (This space for Federal or State office	.G		
come space for contrar of south office			
PERMIT NO.		APPROVAL DATE	
ADDRAY PRODA			
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

OIL CONSERVATION DIVI ON

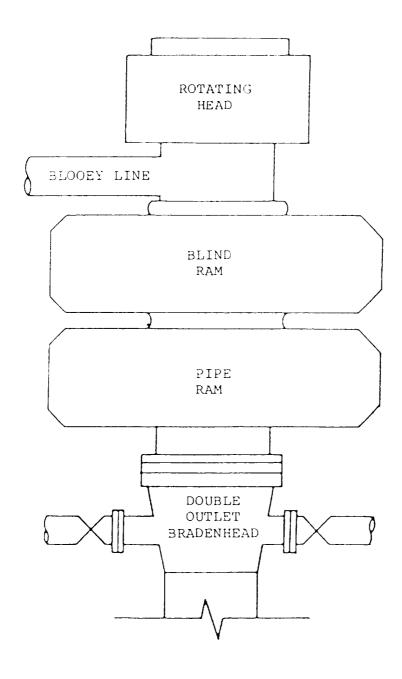
STATE OF NEW MEXICO ENERGY AND MINERALS DEFAREMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-;

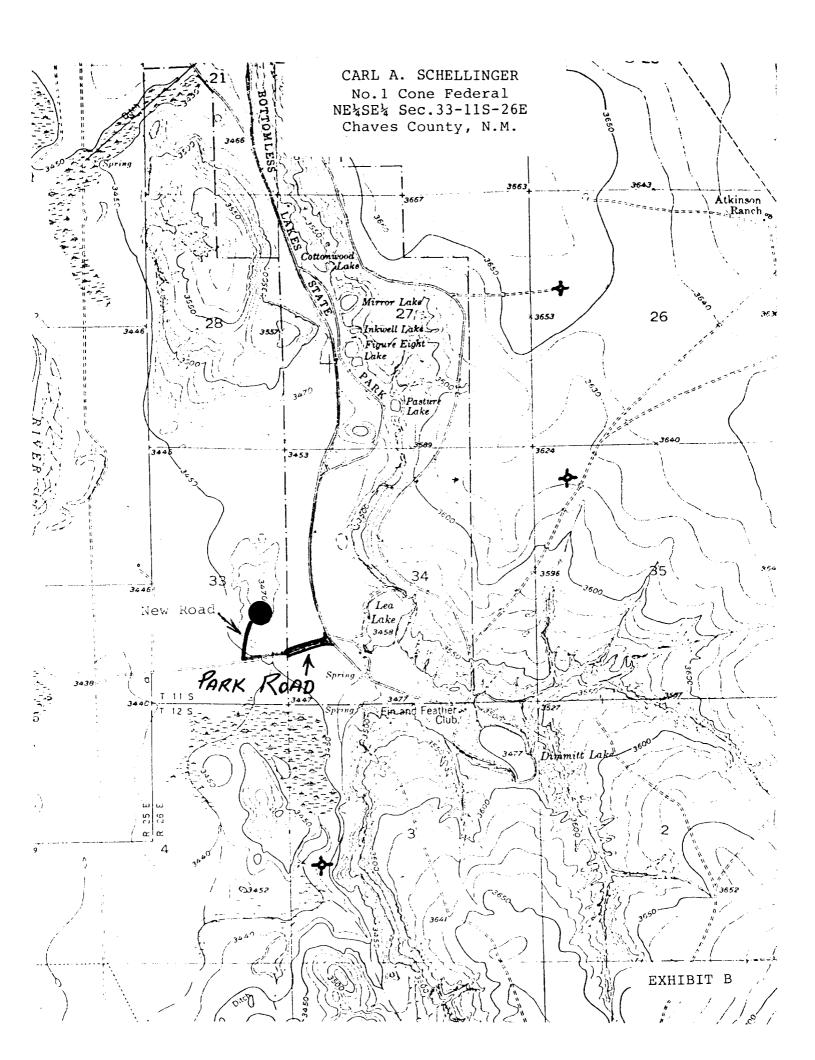
	•	All distances must b	· Irem the	outer houndaries a	tine Section.	
CARL A. SCHELLINGER		L-030	CONE FEDE	RAL	#1	
ul Leller	Section	Township	21.	umq e	County	
I	. 33	115		26E	CHAVES	
ciual l'assuge La	cation of Well;				TI A CITI	
1980	feet from the St	OUTH line m		tc	el Irm the EAST	The treatest Assessed
round Level Clev			Poul			Dedicated Acreages
3472	f	Penrose		Wildcat		40
2. If more t	han one lease indroyalty). SI	NGLE LEASE	:ll, outli	ne each and id	entily the ownership	thereof (both as to work)
dated by	communitization, No If is "no," list the	unitization, lorce-poo	of conso	lidation		f all owners been consol
No allowa	if necessary.)— ble will be assig	gned to the well until a e)or until a non-standa	Il interes	sts have been of eliminating suc	consolidated (by con h interests, has been	munitization, unitization approved by the Division
		<u></u>	i			
					1 hereby	certify that the Information cor
	SEC.	33, T11S-R26E, N.	M.P.M.		1	rein Is true and complete to th
					i	y knowledge and belief,
	1	!		,		$\mathcal{A} = \mathcal{D}$
					Xerr	1 / Jour
	·	1			JEI	RRY W. LONG
			•		Position	
	'	,	-		 	ent
	ĺ				Cor.pcciy	SCHELLINGER
	2	1			<u> </u>	SCHEDITINGLIK
	2				December Dec	per 13, 1983·
	:	1			<u> </u>	
	1-1				1 hereby	certily that the well location
			``	1		his plus was plassed from field
				4		ictual surveys mode by rie ar
	3),	660'			opervision, and that the same
			,]	la true er	id correct to the best of my
		10024	\]	Lno-ledge	ophtolich
		NM 19834	`	1		D. JAO
	<u>-</u>	<u> </u>	~ ~ ~ ~ ~ ~	4	OH!	AD. JAQUES
					Dule Surveye	SEN MENTON
		,086			1 11-	9/8300
	4	198			Hiralitegardi'	And S
				SCALE: 1"=	1000'	Marie .

CARL A. SCHELLINGER
No.1 Cone Federal
SE\se\ Sec.34-11S-26E
Chaves County, N.M.

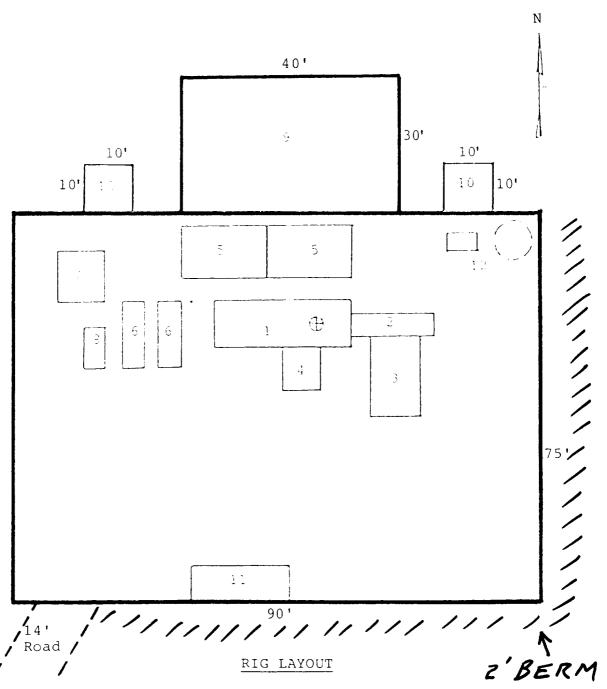


BOP STACK

3000 PSI WORKING PRESSURE



CARL A. SCHELLINGER
No.1 Cone Federal
NE\setaSE\sec.33-11S-26E
Chaves County, N.M.



- 1. Substructure
- 2. Catwalk
- 3. Pipe Rack
- 4. Doghouse
- 5. Mud Pits
- 6. Mud Pumps

- 7. Water Tank
- 8. Light Plant
- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities