Form 9-731 C (May 19 ⁻³)	DEPART	UNITED STATES	Lucya Artos	CSUBMIFONME CD (Other instruct C, NM SSELO DR	ctions on	Form approved Budget Bureau	No. 42-R1425.	
	l.	EOLÖGICAL SURVE	Y			NM-54989		
APPLICATION		MIT TO DRILLA		I, OR PLUG B	BACK	3. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	LL 🖾	DEEPEN [PLUG BAG	ск 🗆 -	7. UNIT AGREEMENT NA	ме	
b. TYPE OF WELL OIL GA WELL WI	s KX	ARTESIA, OFFICE	SING	MULTIP ZONE		3. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR		/	14	A contraction of the	1	Getty P.S. H	Federal	
Getty O:	il Comapny	/	13	<u> </u>	Ten). WELL NO.		
3. ADDRESS OF OPERATOR			- 7.40		3	1		
P.O. Box 730, Hobbs, NM 88240 DFO Z						0. FIELD AND POOL, OR WILDCAT		
Section At proposed prod. zon	r. J, 1650 8, T65, R	Pecos Slope Abo 1. SEC, T., B., M., OE BLK. AND SUBVEY OF ABEA Sec. 8, T6S, R26E						
14. DISTANCE IN MILES A 14 miles	ND DIRECTION FRO S northeast	22. COUNTY OR PARISH Chaves	13. state NM					
15. DISTANCE FROM PROPOSED* 16 LOCATION TO NEAREST 920* PROPERTY OB LEASE LINE, FT. 920* (Also to nearest drig. unit liue, if any) 16				. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGN TO THIS WELL 160 160		HIS WELL	1	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. ргорозеd рертн 20. котл 4200			RY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX, DATE WORK WILL START*		
3678.6 GR 3/ 79.1 CP					December, 1983			
23. PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	SIZE OF CASI	ING WEIGHT PER FO	WEIGHT PER FOOT SETTING DEPTH		1	QUANTITY OF CEMENT		
14 3/4"	10 3/4	40.5#	40.5#			584 sxs		
9 7/8"	7"	20.00#		1650'	-	"Run only if necessary"		
7"	4 1/2	" 10.5#		4200'	-	804 sxs		

- 1. The subject well will be drilled from surface to 900' with fresh water and gel additives to condition the hole for running casing. From 900' to 4200' (T.D.), a native mud and brine of sufficient weight and gel additives will be used to control formation pressures and condition the hole for electric logs & running casing.
- 2. The pump & plug method will be used to cement all strings of casing. The 10 3/4" & 7" casing will be cemented to the surface. The 7" casing vill be run to approximately 1650' only if lost circulation becomes a problem. The 4 1/2" casing will have the top of cmt. tied into surface/or intermediate casing.
- 3. BOP program attached.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, # any.

preventer program, and				
BIGNED Date R. Crockett	TITLE	Area Superintendent	DATE	
(This space for Federal or State office use)				
PERMIT NO		APPBOVAL DATE		
APPROVED BYOrig. Sgd.' Earl R. Cunningham	TITLE	District Manager	DATE	DEC 2 9 1983
APPROVAL SUBJECT TU				Wasted aPJ
GENERAL REQUIREMENTS AND			1	40,147, P 13, ab
SPECIAL STIPULATIONS * *See	*See Instructions On Reverse Side			1.6-84
ATTACHED				1-6-07