

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED BY MAY 4 1984 O. C. D. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM 54989
2. NAME OF OPERATOR Getty Oil Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr. J, 1675' FSL & 1650' FEL			8. FARM OR LEASE NAME Getty P.S. Federal
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3678.6 FR 3679.1 GR	9. WELL NO. 1
			10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-6S, R-26E
			12. COUNTY OR PARISH Chaves
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Drlg. <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/6/84 Drlg. 14 3/4" hole. Ran 21 jts of 10 3/4, K-55, 40# casing ST&C, 8rd set @ 883'. Halliburton cemented with 500 sxs of lite, 1/4# flo-cel, 2% CaCl. Tailed in with 200 sxs of class "C", 1/4 flo-cel, 2% CaCl. Plugged down at 1:00 A.M.
- 3/7/84 Rigged up wireline and ran temp. survey. Found top of cement @ 112'. Ran 1" to 96' and cemented w/ 50 sxs of class containing 4% CaCl, no returns. WOC 2 hours, tagged @ 80'. Cemented with another 50 sxs of "C" with 4% CaCl, circulated 15 sxs. WOC 2 hours. Installed wellhead. Nippled up. Tested to 1000#, OK.
- 3/13/84 Drlg. 7 7/8" hole. Ran 106 jts 4 1/2", 27 jts of 11.8#, N-80 B condition 1071.45', 79 jts of 10.5#, K-55 B condition 3117.55' total of 4189'. Set csg. @ 4200'. F.C. @ 4157'. DV tool @ 2016' and 14 centralizers. Cement 1st stage by Howco with 1000 sxs 50-50 poz with 5# salt. Plugged down at 2:30 P.M. Open DV tool and circulate 4 hours. Circulated 25 sxs. Cement 2nd stage with 500 sxs lite and 100 sxs of 50-50 poz. Circulated 10 sxs. Plugged down at 6:50 P.M. Release rig at 9:30 P.M.
- 3/14/84 Waiting on Completion rig.

I, PWS, hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett
Dale R. Crockett

TITLE Area Superintendent

DATE March 21, 1984

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER
CONDITIONS OF APPROVAL

TITLE

DATE

MAY 2 1984

*See Instructions on Reverse Side