

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
Artesian (See other side)
reverse side)

S. COMMISSION

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Getty Oil Company					
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. J, 1675' FSL & 1650' FEL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 3/2/84		16. DATE T.D. REACHED 3/13/84		17. DATE COMPL. (Ready to prod.) Shut in Waiting on Pipe line 3-36-84	
18. ELEVATIONS (DF, RFI, RT, GR, ETC.)* 3678.6 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4200'		21. PLUG, BACK T.D., MD & TVD 4115'		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY 0'-4200'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3757-4024' Pecos Slope Abo		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MLL, GR; CNL, FDC, GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10 3/4"		40#		883'	
4 1/2"		11.8#, 10.5#		4200'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
14 3/4"		800 SXS			
7 7/8"		1600 SXS			
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		3739'			
31. PERFORATION RECORD (Interval, size and number) 3757-4024 (28 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3757-4024		42,000 gals dura frac II w/ 126,000# 10/20 sand + 30% CO ₂ , 2600 gals of 7 1/2% acid.			
33.* SHUT IN WAITING ON PIPE LINE PRODUCTION		WELL STATUS (Producing or shut-in) Shut in			
DATE FIRST PRODUCTION Shut in		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 3/27/84		HOURS TESTED 30 min.		CHOKE SIZE 13/64"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 800 MCF	
WATER—BBL. 0		GAS-OIL RATIO 0			
FLOW. TUBING PRESS. 870		CASING PRESSURE		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF. 4668		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		ACCEPTED FOR RECORD PETER W. CHESTER MAY 7 1984		TEST WITNESSED BY APR 13 1984	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED P.W.S. Dale R. Crockett		TITLE Area Superintendent		DATE April 12, 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+6-BLM-Roswell 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Foreman-HS 1-BB, 1-JA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	0'	612'	Surface & Red beds			
Glorieta	612'	1672'	Dolomite			
Tubb	1672'	3178'	Sand & Dolomite			
Abo	3178'	3714'	Sand			
	3714'	4200'	Sand, Dolomite & Shale			