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DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APR -8 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

ARTESIA, OFFICE

OTHER

2. NAME OF OPERATOR

Getty Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 3109 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 1650' FSL & 1650' FEL, Sec. 8, T-6-S, R-26-E,
Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681' Gr.

5. LEASE DESIGNATION AND SERIAL NO.

NM 54989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty PS Federal

9. WELL NO.

18 F/

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T-6-S, R-26-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Pipeline on lease

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 2" steel pipeline will be layed on the surface from the well to the Transwestern Pipeline in the NE/4 of NE/4 Sec. 17, T-6-S, R-26-E. The proposed route is shown on the attached plat. Metering for this pipeline will be at the Transwestern's connection. The width of the Right of Way will be 30 feet. 1884.56 feet of this line will be on the lease. It will take 3 days to install this line and work will begin within 15 days following final approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. L. Eiland

TITLE Division Surveyor

DATE January 23, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE Area Manager

DATE

4-8-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

WELL NAMES: Getty P.S. Fed. #1-8

OIL & GAS LEASE NUMBER NM-54989

STANDARD STIPULATIONS FOR PIPELINES AND UNDERGROUND CABLES
IN THE ROSWELL RESOURCE AREA, BLM

Operator will comply with the following stipulations to the satisfaction of the BLM's Roswell Resource Area Manager:

1. Clearing and blading necessary for construction will be held to the absolute minimum. Without prior agreement, these actions will not exceed those limits agreed upon at the pre-construction inspection. Vegetation removed will be "walked-down" in place. See Special Stipulations
2. Care will be taken by the operator to assure that scenic values are not damaged in the disposal of waste materials. Any large rocks which are left as a result of construction activities will be placed so that they do not detract from the scenic view and do not hinder the movement of livestock or of big game animals. These residual rocks will not be piled or left in rows.
3. Roads will not be constructed where terrain features permit vehicles to maneuver without the aid of such construction. All vehicular traffic and construction activity will be confined to the authorized area.
4. If a natural barrier which is being used for livestock control, is broken during construction, the operator will adequately fence the area to prevent drift of livestock. Such fencing will be at his own expense.
5. To prevent slacking of fence wire, the operator will brace and tie-off each existing fence to be crossed, before cutting. During construction, the opening will be protected to prevent the escape of livestock. Fences which have been cut during construction will be restored by the operator to a condition which is equal to, or better, than the original. Cattleguards and adjacent gates which are of a suitable width will also be installed in any fence where a road created during construction is to be regularly traveled.
6. Gates or cattleguards on public lands will not be locked or closed to public use by the operator.
7. Compatible with construction requirements, the period of time that trenches and other excavations are kept open by the operator will be held to a minimum.
8. Operator ~~(will)~~ (will not) reseed. If reseeding is required, it will be done according to the following requirements for BLM's Roswell District:

<input type="checkbox"/> seed mixture 1	<input type="checkbox"/> seed mixture 3
<input type="checkbox"/> seed mixture 2	<input type="checkbox"/> seed mixture 4
9. All above-ground structures which are not subject to safety requirements, will be painted by the operator to blend with the natural landscape. The paint used will be a color which simulates Federal Standard No. 595A:

<input checked="" type="checkbox"/> color 30318	<input type="checkbox"/> color _____
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10. In those areas where erosion control structures are required to stabilize soil conditions, the operator will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

11. Upon abandonment of the well(s) to be connected, the operator will comply with those abandonment procedures as prescribed by BLM's Roswell Resource Area Manager.

12. The operator will make a diligent effort to contact the BLM grazing permittee or lessee prior to entering the public lands on all grazing allotments.

13. Special Stipulations:

- a. Signs, which at a minimum (1) warn of the gas pipeline and (2) state the name of the operator, will be placed at the following locations:
 1. Where the pipeline leaves the Getty P.S. Fed. #1-8 Well pad.
 2. Where the pipeline leaves Public Land on the section line between sections 8 and 17.
- b. No blading or clearing of vegetation is permitted. Pipeline will be layed on surface as per plan.
- c. Off-lease measurement requires sepearte approval from the B.L.M. Contact Pete Chester at the Roswell Resource Area (505-624-1790).