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JUN 24 1985
O. C. D.
ARTESIA, OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	✓	
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL		
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
TEXACO Producing Inc. ✓

Address
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
- XX New Well
- Recompletion
- X Change in Ownership

Change in Transporter of:
- Oil
- Casinghead Gas
- XX Dry Gas
- Condensate

Other (Please explain)
Change of Operator from Getty to TEXACO Producing Inc. 12/31/84

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Getty P.S. Federal	1	Pecos Slope Abo	State, Federal or Fee Federal	NM-54989

Location
Unit Letter J : 1675 Feet From The South Line and 1650 Feet From The East

Line of Section 8 Township 6S Range 26E , NMPM, Chaves County

Post ID-3
6-28-85
Chg Op

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas XX	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	June 5, 1985

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. [illegible]
(Signature)

District Operations Manager
(Title)

June 21, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 26 1985, 19

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 13 1984
O. C. D.
ARTESIA, OFFICE

0+6-NMOCD-Artesia
1-File
1-Engr PWS
1-Foreman-HS
1-Mr. J.A.-Midland
1-Laura Richardson-Midlan
1-JA, 1-BB, 1-CP, 1-SH

Operator
Getty Oil Company ✓

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	

Other (Please explain)
~~SHUT IN WAITING ON SALES LINE~~

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

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Getty P.S. Federal	1	Pecos Slope Abo	State, Federal or Fee	NM-54989

Location
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Line of Section 8 Township 6S Range 26E , NMPM, Chaves County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521 Houston Tx. 77252

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					~~No~~ Yes	6-5-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3/2/84	Shut in 3/26/84	4200'	4115'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
~~3678.6~~ GR 3679.1	Pecos Slope Abo	3757	3739'
Perforations			**Depth Casing Shoe**
3757-4024' (28 holes)			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	10 3/4"	883'	800 sxs
7 7/8"	4 1/2"	4200'	1600 sxs
	2 3/8	3739	

IV. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1107 464 8			
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

V. CERTIFICATE OF COMPLIANCE

P. W. S.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don Steinmark
(Signature)

Dale R. Crockett

Area Superintendent
(Title)

April 12, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 13 1985, 19 ____

BY Les A. Clements

TITLE SUPERVISOR, DISTRICT II

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RECEIVED BY
APR 13 1984
O. C. D.
ARTESIA, OFFICE

cc-6-NMOCD-Artesia
1-File
1-Engr PWS
1-Foreman-HS
1-Mr. J.A.-Midland
1-Laura Richardson-Midla
1-JA, 1-BB, 1-CP, 1-SH

Getty Oil Company

Address
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	

Other (Please explain)
~~SHUT IN WAITING ON SALES LINE~~

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I. DESCRIPTION OF WELL AND LEASE

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Transwestern Pipeline Co.	Box 2521 Houston, Tx. 77252

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					~~No~~ Yes	6-5-85

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
HOF 1168			
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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P. W. S.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don Steinard
(Signature)

Dale R. Crockett

Area Superintendent
(Title)

April 12, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 13 1985, 19

BY Original Signed By
Lisa A. Clements

TITLE Supervisor District II

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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY

JUN 11 1985

O. C. D.

ARTESIA, OFFICE

c/sf

NOTICE OF GAS CONNECTION

DATE _____

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Texaco, Inc.
Operator

Getty PS
Lease

J
#1 ~~(Unit Letter Unknown)~~
Well Unit

8-6S-26E (Chaves Co.)
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on 6-5-85

Transwestern Pipeline Company
Company

Andrew K Berdy
Andrew K. Berdy
Representative

Supervisor, Contract Administration
Title

cc: Operator

New Mexico Oil Conservation Commission
Oil & Gas Conservation Division
P. O. Box 2088
Santa Fe, NM 87501