30-005-62097

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT WO. OF COPIES ACCCIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PE	OIL CONSERVA P. O. BOX SANTA FE, NEW RMIT TO DRILL, DEEPEN	O. C. D		STATE	-1-78 e Type of Lease
b. Type of Well DRILL	DEEPEN	PLU	G BACK	7. Unit Agre - 8. Farm or L	eement Name
OIL GAS WELL OTHI	E A	SINGLE N	ZONE	State	
BRIGHT & COMPANY	·			9. Well No.	
3. Address of Operator	·			" 1 -3 6	÷ -
2355 Stemmons Bldg	. Dallas, Texas	75207	×	10. Field an Wild	d Pool, or Wildcat
4. Location of Well UNIT LETTER)660	no	rth		TITTE XIN RAW (1)
		TWP. 95 RGE.	h		
				12. County Chave	s
				IIIIII	
		19, Proposed Depth	19A. Formation	<u></u>	20. Rotary or C.T.
21. Elevations (Show whether DF, KT, etc.)		3500'	San Andı	,	Rotary ,
4000.4 GL	21A. Kind & Status Plug. Bond \$50,000.00	21B. Drilling Contractor WEK Drilling		22. Approx.	Date Work will start 15-84
23.				L	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
7-7/8"	<u>8-5/8''</u> 4-1/2''	24#	<u> 00-1000'</u>	600	Surface
	4-1/2	10.50#	3500'	600	1000+
	}				

BOP Shaffer 10" Series 900 3000 psi Type E Double ram

> 7-3-84 UNDERWAY

IN ABOVE SPACE DI SCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Tule W. J. Morris, Agent

GAS INSPECTOR

Signed b

(This space for State Use)

		•		
APPROVED	BY Miles	Wallams	TITLE	OIL AND

DATE JAN 0 3 1984 Ported a Por Montes a Por Jone Jone 1-6-84

12-29-83

Date

CONDITIONS OF APPROVAL, IF ANY:

ENERGY AND MINERALS DEPART	MEN SANT	A FE, NEW ME		RECEIVE		07m C+102 Revised 10-1-7
BRIGHT & COMPAN	Υ	Luose	State	36 O.C.	D. Well	1.0.
Unit Letter Section D 36	Township T9S	Rango R29E	. Coun	Chaves	A AND AND AND AND AND AND AND AND AND AN	
Actual Factage Location of Well: 660 feet from the	North line	mid 660				
Ground Level Elev. Productin	NOPTH Ifne o g Formation	Poul	feet from	the West	Ine Dedicated A	creage:
4000.4 San	Andres	Wild	dcat		4	0 Acro
1. Outline the acreage de-	dicated to the subject	well by colored	pencil or hacl	nure marks on th	he plat belo	5W.
2. If more than one lease interest and royalty).	e is dedicated to the v	ell, outline each	and identify	the ownership t	hereof (boil	h as to workin
3. If more than one lease dated by communitizatio	of different ownership on, unitization, force-po	is dedicated to th oling.etc?	c well, have t	the interests of	all owners	s been consoli
Yes No	If answer is "yes," typ	e of consolidation	NA	L		
If answer is "no," list t	the owners and tract de	scriptions which	have actually	heen consolid	atad Alea	roverce eide e
this form if necessary.)_	· · · · · · · · · · · · · · · · · · ·					
No allowable will be ass forced-pooling, or otherw	igned to the well until ise) or until a non-stand	all interests have lard unit, eliminat	been consol ing such inte	idated (by com rests, has been	munitizatio approved I	n, unitization by the Division
		1	·····	71	CERTIFIC	TION
560		l		I hereby a	ertify that the	e information con-
660'						d complete to the
		1		best of my	knowledge o	nd belief.
		1		ME.	mon	
				- W. J. 1	Morris	
		1		Position		<u> </u>
		1		Compony		· · · · · · · · · · · · · · · · · · ·
		1			& COMP.	ANY
		1		Date 12-29-	83	
	Sec. 36	l				
1	T9S R29E	l				
1		1			•	the well location
1		l I				plotted from field 1 mode by me or
		1			upervision, a	nd that the same
		i		is true on		the best of my
+				knowledge	NTE	5.
1		ł		: 212	16,83	5
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1		ł		and/or and		
<u> </u>		i		P.E. & L.	.S. NM NC	. 3620
han we have been been been been been been been be	005 CAAS 0185 DAG	P0		- Certificate N	o.	

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