STATE OF NE					RECE		Form C-105 Revised 10-1-78
NERGY AND MINERA					MAK UN	1984	
DISTRIBUTI			r. U. at	JA 2000	U. U.	V. Stat	cate Type of Lease e X Fee
SANTA FE		·	SANTA FE, NE	W MEXICO 8	375 ARTESIA, C	DFFICE S. tate	Oil & Gas Lease No.
U.S.G.S.	2				DEDODT A		State LH 2322
LAND OFFICE			LETION OR REC	UMPLE HUN	REPURIAN		
OPERATOR	Bamr						Agreement Name
	09 m	01L - C		7		7. 041	
. TYPE OF COMPL	ETION	WELL W		OTHER		8. Farm	NA or Lease Name
WELLL O	ORK D		LUG DIFF, ACK RESVR.				State 36
Name of Operator Bright	& Company					9. Well	No. 1
Address of Operator		V				10 5(0)	d and Pool, or Wildcat
		dg., Dallaŝ	, Texas 75207				ildcat-C
Location of Well				······			San Hand DE2
_				1			
IT LETTERD	LOCATED	66U FEE	T FROM THE NOTE	h LINE AND	660	ET FROM	
West	36	<b>०</b> इ. ४	RGE. 29# 8 NMP		IIIIXIII	12. Cou Cha	· ////////////////////////////////////
E VICSC LINE OF	16. Date T.	TWP. JP N D. Reached 17. D	AGE. 2 JAI C NMPI ate Compl. (Ready to	Prod.) 18 Fie	vations (DF R)		19. Elev. Cashinghead
1-30-84	2-5-8		NA		0.4' GR		4010'
Total Depth	21.	Plug Back T.D.	22. If Multip Many	ole Compl., How	23. Intervals Drilled E	Rotary Tools	, Cable Tools
3400		NA		NA		y 0-3400	0
. Producing Interval	(s), of this com	pletion - Top, Bot	tom, Name				25. Was Directional Surve Made
NONE							No
. Type Electric and	_					2	7. Was Well Cored
CNL/LDT, DL	L/MSFL, E						No
			CASING RECORD (Re		et in well)		
CASING SIZE 8-5/8"	₩EIGHT 24#	· · · · · · · · · · · · · · · · · · ·		LE SIZE	CEMENT 310 sx Ha	ING RECORD	AMOUNT PULLED
				2 1/4	150  sx  C		
						to surface	
SIZE	700	LINER RECORD			30.	TUBING R	· · · · · · · · · · · · · · · · · · ·
None	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						<u></u>	
Perforation Record	(Interval, size	and number)		32. AC	ID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.
None				DEPTH IN	TERVAL	AMOUNT AND	KIND MATERIAL USED
				None			10-2
							1 184
				<u> </u>			2/ 4
				UCTION			3 pt 11
te First Production None	Pr	oduction Method (F	lowing, gas lift, pump	ing - Size and ty	pe pump)	Well Sto	itus (Prod. or Shut-in)
te of Test	Hours Tester	i Choke Size	Prod'n. For	Oil - Bbl.	Gas – MCF	Water — Bbl.	Gas – Qil Ratio
			Test Period				
	Casing Pres	sure Calculated Hour Rate	24- Oil - Bbl.	Gas - MCF	Water	- Bbl. (	Dil Gravity — API (Corr.)
w Tubing Press.	(Sold wood for		→				
	(Juna, usea jor	juci, vented, etc.)				Test Witnesse	іВу
Disposition of Gas	5						
ow Tubing Press. Disposition of Gas List of Attachments							
Disposition of Gas List of Attachments		n shoum on both si	des of this form is tru	e and complete to	the best of my	knowledge and bel	ef.
Disposition of Gas List of Attachments		n shown on both si		e and complete to • J. Morris		knowledge and bel	3-2-84

### This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

2

No. 4, from.....

#### Northwestern New Mexico

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. . . . . . .

т.	Anhy	_ Т.	Canyon	<b>. T</b> .	Ojo Alamo	т.	Penn. "B"
т.	Salt925	. Т.	Strawn	<u> </u>	Kirtland-Fruitland	т.	Penn. "C"
В.	Salt1350						Penn. ''D''
Т.	Yates1440	_ Т.	Miss	. Т.	Cliff House	т.	Leadville
Т.	7 Rivers	<b>T</b> .	Devonian	. <b>T</b> .	Menefee	Т.	Madison
	Queen2325	_ т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg 2575	_ T.	Montoya	. T.	Mancos	т	McCracken
Т.	San Andres <u>3477</u>	_ Т.	Simpson	. т.	Gallup	т	Ignacio Qtzte
Т.	Glorieta	_ т.	McKee	. Bas	se Greenborn	—— т	Granite
т.	Paddock	_ т.	Ellenburger	т.	Dakota	1. T	
т.	Blinebry	_ т.	Gr. Wash	т.	Morrison	 Τ	
Т.	Tubb	_ Т.	Granite	T.	Todilto	—— <u>л</u> . т	
Т.	Drinkard	_ Т.	Delaware Sand	т.	Entrada	—— 1. т	
Т.	Аьо	<b>.</b> T.	Bone Springs	т.	Wingate	— I. т	······································
Т.	Wolfcamp	. Т.		Т.	Chinle	1. T	
т.	Penn	<u> </u>		Т.	Permian	<u>т</u>	
т	Cisco (Bough C)	_ Т.		T.	Penn. ('A''		
					NDS OR ZONES		
No.	1. from		.to				
No. 3	2, from		to	No.	5, from		
			to				
	-			140.		*********	

#### IMPORTANT WATER SANDS

Include data on rate of w	vater inflow and elevation to which water rose in hole.	
No. 1, from		
No. 2, from	fcct	) 10
No. 3, from	tofcet	*******

.to..... FORMATION RECORD (Attach additional sheets if necessary)

From To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 880 880 900 900 1300 900 1410 910 2085 985 2522 922 3365	437	Sand, Shale & Red Beds Redbeds & Anhydrite Salt Shale & Redbeds Anhydrite & Redbeds Redbeds & Shale Limestone & Dolomite				

#### INSTRUCTIONS

LESLIE K. EVERTSON - ROSWELL KENNETH D. REYNOLDS - ARTESIA

# DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. Box 1498 ROSWELL, NEW MEXICO 88201 Telephones: Artesia 505/746-6757 Robwell 505/623-5070

February 10, 1984



Bright & Company 2355 Stemmons Building Dallas, Texas 75207

Re: Sanders #1

Gentlemen:

The following is a Deviation Survey on the above well located in Chaves County, New Mexico.

2301' - 1/2° 2579' - 1/2° 2858' - 1/4° 3352' - 1/2° 3400' - 1 °T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO) COUNTY OF CHAVES ) The foregoing was acknowledged before me this <u>10<sup>7 N</sup></u> day of <u>FEBRUALY</u> 1984 by Arnold Newkirk.

MY COMMISSION EXPIRES:

- Michollo Setancu

5-4-87