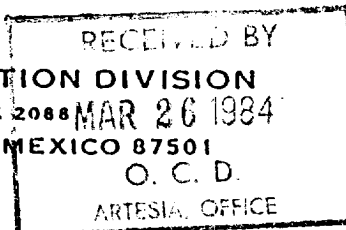


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fno <input type="checkbox"/>
5. State Oil & Gas Lease No. IG 1459
7. Unit Agreement Name
8. Farm or Lease Name Railroad State
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
STEVENS OPERATING CORPORATION ✓
Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201
Location of Well

UNIT LETTER XL 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3794.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Tubing, Perforations, Acidizing</u> <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-84 Perf 1 shot per foot @ 4317, 18, 19, 20, 21, 22, 22½, 23, 23½, 24, 24½, 25, 26, & 27 (14 shots) trip in w/134 joints 2 3/8 tbg, RBP & arrow type A packer, set TBP @ 4378. Pull 1 joint & spot 2 Bbl. 7½ acid over perfs, pull 5 joints & set packer @ 4175'. Acidize w/3000 gal 7½ acid 1 & 1000 SCF N₂ per Bbl HCl.

2-27-84 POH w/2 3/8 tbg, rig up Dowell & frac VIA 4½" casing using 26,700 gal eze frac 40 gelled fluid containing 33% CO₂ plus 10700# 10/20 sand & 29000# 20/40 sand.

2-29-84 Ran 131 joints 2 3/8 & on off tool & tag TBP, set tbg @ 4283 (35 feet above perfs).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Controller DATE 3-23-84
Original Signed By
Leslie A. Clements
Supervisor District 11
APPROVED BY [Signature] TITLE [Signature] DATE MAR 27 1984
CONDITIONS OF APPROVAL, IF ANY: