

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

5 of m

OIL WELL ☐GAS WELL ☒DRY ☐

RECEIVED BY

MAR 26 1984

O. C. D.

ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

Name of Operator

STEVENS OPERATING CORPORATION

Address of Operator

P. O. Box 2408, Roswell, NM 88201

Location of Well

WELL LETTER 1h LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROMWest LINE OF SEC. 2 TWP. 8S RGE. 26E NMPMDate Spudded 12-31-83 16. Date T.D. Reached 1-24-84 17. Date Compl. (Ready to Prod.) 3-1-84 18. Elevations (DF, RKB, RT, GR, etc.) 3794.4 GR 19. Elev. Casinghead 3794.4 GRTotal Depth 4906 21. Plug Back T.D. 4819 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4317-43274480-4518Abo

25. Type Electric and Other Logs Run

CNL/LDT, AUDIO, DIL25. Was Directional Survey Made
No27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	418'	16"	600 SXS	
8 5/8"	24#	2100'	12 1/2"	300 SXS	
4 1/2"	11.6#	4893'	7 7/8"	500 SXS	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4283'

Perforation Record (Interval, size and number) 4317, 18, 19, 20, 21, 22, 22 1/2, 23, 23 1/2, 24, 24 1/2, 25, 26 & 27, 4480, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4317-4327	3000 gal 7 1/2% & 1000 SCF N ₂
4480-4518	7500 gal HCL & 1000 SCF N ₂
4317-4327 & 4480-4518	26,700 gal eze frac 40 w/33% CO ₂ , 10,700# 10/20
	29,000# 20/40

33. Date First Production <u>3-19-84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>		Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>3-19-84</u>	Hours Tested <u>24</u>	Choke Size <u>48/64</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>1357</u>	Gas - MCF <u>---</u>
Flow Tubing Press. <u>703</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>---</u>	Gas - MCF <u>---</u>	Water - Bbl. <u>---</u>
24. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>To be sold</u>				Test Witnessed By <u>Mike Vowell</u>	

35. List of Attachments

CNL/LDT, AUDIO, DIL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production ControllerDATE 3-23-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Ciseco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	4317	to	4327	No. 4, from	to
No. 2, from	4480	to	4518	No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet
No. 4, from	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	887	387	Redbeds
887	2070	1183	Limestone, Dolo., Anhy.
2070	3493	1423	Sand, Dolo., Anhydrite
3493	4180	687	Anhy., Dolo., Sand
4180	4906	726	Red Sand, Red Shale