

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88202

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ - DRY ☐ - Other ☐		5. LEASE DESIGNATION AND SERIAL NO. USA NM-19829																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR McKay Oil Corporation ✓		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Box 2014, Roswell, NM 88202-2014		8. FARM OR LEASE NAME McKay-Harvey Fed.																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL (SESE) At top prod. interval reported below At total depth		9. WELL NO. #1																			
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Wildcat																			
15. DATE SPUNDED 1-25-84		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 17, T. 9S, R. 25E																			
16. DATE T.D. REACHED 2-14-84		12. COUNTY OR PARISH Chaves																			
17. DATE COMPL. (Ready to prod.) 3-21-84		13. STATE N.M.																			
18. ELEVATIONS (Feet above sea level, etc.) 3574' GR		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 5172'		21. PLUG, BACK T.D., MD & TVD 4117'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3748-3759' & 3959-3961' Abo		25. WAS DIRECTIONAL SURVEY MADE Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density-Neutron, DDL-MSFL, Laserlog, CBL, Perf Record		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>32#</td><td>718'</td><td>12 1/2"</td><td>400 sx & 750 sx</td><td></td></tr><tr><td>4-1/2"</td><td>10.5#</td><td>4149'</td><td>7-7/8"</td><td>400 sx</td><td>Circ 15 sx</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	32#	718'	12 1/2"	400 sx & 750 sx		4-1/2"	10.5#	4149'	7-7/8"	400 sx	Circ 15 sx
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31. PERFORATION RECORD (Interval, size and number)																					
3748-3759' (12 0.38" jets) 3959-3961' (3 0.38" jets)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																					
WELL STATUS (Producing or shut-in) Shut In																					
DATE OF TEST 3/21/84																					
HOURS TESTED 4																					
CHOKE SIZE 64/64																					
PROD'N. FOR TEST PERIOD →																					
OIL—BBL. 1425																					
GAS—MCF. 8555																					
WATER—BBL.																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS. 808-973																					
CASING PRESSURE																					
CALCULATED 24-HOUR RATE →																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-In, WOPL																					
35. LIST OF ATTACHMENTS C-122, Logs as listed above (2 copies)																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Lorani Schmitt</u> TITLE <u>Production Analyst</u> DATE <u>4/20/84</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)