

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR McKay Oil Corporation		3. ADDRESS OF OPERATOR P. O. Box 2014, Roswell, NM 88202-2014		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) A surface 660' FSL & 660' FEL (SESE) A top prod. interval reported below A total depth		14. PERMIT NO. DATE ISSUED ARIESIA, OFFICE		5. NAME DESIGNATION AND SERIAL NO. USA NM-19829		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME McKay-Harvey Fed.		9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T. 9S, R. 25E		12. COUNTY OR PARISH Chaves		13. STATE N.M.	
15. DATE SPUNDED 1-25-84		16. DATE T.D. REACHED 2-14-84		17. DATE COMPL. (Ready to prod.) 3-21-84		18. ELEVATIONS (DF, RKB, RT, CR, ETC.) 3574' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5172'		21. PLUG, BACK T.D., MD & TVD 4117'		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3748-3759' & 3959-3961' Abo		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density-Neutron, DDL-MSFL, Laserlog, CBL, Perf Record		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																	
8-5/8"		32#		718'		12 1/2"		400 sx & 750 sx																			
4-1/2"		10.5#		4149'		7-7/8"		400 sx		Circ 15 SX																	
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										12-3/8"		3718'															
31. PERFORATION RECORD (Interval, size and number) 3748-3759' (12 0.38" jets) 3959-3961' (3 0.38" jets)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED															
3748-3759' & 3959-3961'												2000-gal HCL, 30,000 gal 30# X-linked gel, 29,000# 20/40 sd, 16,700# 10/20 sd															
33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Shut-In															
DATE OF TEST 3/21/84		HOURS TESTED 4		CHOKE SIZE 64/64		PROD'M. FOR TEST PERIOD		OIL—BBL. 1425		GAS—MCF.		WATER—BBL.		OIL-GAS RATIO													
FLOW, TUBING PRESS. 808-973		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF. 8555		WATER—BBL.		OIL GRAVITY-API (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-In, WOPL												ACCEPTED FOR RECORD PETER W. CHESTER MAY 7 1984															
35. LIST OF ATTACHMENTS C-122, Logs as listed above (2 copies)																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																											
SIGNED <i>Suzanne Schmitt</i>												TITLE Production Analyst															
DATE 4/20/84																											

*(See Instructions and Spaces for Additional Data on Reverse Side)