BIATE OF HEW MEXICO

WENGY 290 MINITIALS DEPARTMENT that noncorrent SANTA FE LAND OFFUF TRESPONTED OIL
OAS
CERNATION
FROMATION OFFICE
CONTINUE

OIL CONSURVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

REQUEST FOR ALLOWABLE

NOV 19'87

D. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operat						
	Yates Petroleum Con	rporation 🗸	·			
Addres						
Reason	plain					
Hew W	m	Change in Transporter of: Correct gas transporter.				
Recom	gletion					
	e in Ownership	Casinghead Gas Cande	neale []			
If char	ige of ownership give name					
and ed	dress of previous owner					
. Leec	RIPTION OF WELL AND I	FASE	•		Leone No	
11. 12.51		well No. Pool Name, Including I		Ind of Lease	_	
,	ina Draw AEP State	1 West Pecos Slo	pe Abo	lote, Federal or Fee State	LG 9575	
1.00	102					
1		O Feet From The South Li	ne and 1650	Feet From The East		
Un	11 Letter J : 165					
1	e of Section 36 Tow	nahip 6S Range	22E , NMPM,		Chaves County	
	ie of Section 30 1000		•			
u vect	CNATION OF TRANSPORT	FR OF OIL AND NATURAL G	AS			
.II. III. III. Nome	None of Authorized Transporter of CIL Or Condensate (XX)		hadrens for the second			
	avajo Refining Co.		PO Box 159, Ar	tesia, NM 88210		
No	ane of Authorized Transporter of Casinghead Gas or Dry Gos		Address (Give address to which approved copy of this form is to be sent)			
	ates Petroleum Corpor		105 So. 4th St., Artesia, NM 88210			
}		Unit Sec. Twp. Rge.	Is gas octually connected? When			
11 wel	l) produces oil or liquids, location of tanks.	ј 36 6s 22e	Yes	1-14-86		
[4		h that from any other lease or pool	give commingling order t	number:		
If this	production is commingled wit	that from any other toward or free				
[· · · · · · · ·	PLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Restv. Diff. Re:	
ים	esignate Type of Completic	n = (X)		1		
13010	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1						
Llovo	levations (DF, RKB, RT, GR, etc.) Same of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
1				Depth Casing Sho	•	
Pretto	rations					
ļ	TUBING, CASING, AND CEMENTING RECORD					
}	WOL E 6175	CASING & TUBING SIZE	DEPTH SE	SACKS	CEMENT	
l	HOLE SIZE			Int II)-3	

11-27-87 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Cosing Pressure Tubing Pressure Length of Test

Water - Bble. Oil-Bbls. Actual Pred. Duting Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Fred, Test-MCF/D Coming Pressure (Shut-12) Choke Site (al-Juda) emessil paiduT Testing Method (pirot, back pr.)

TITLE _

11. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

· `	ς .	•
<u>Visial</u>	(well at) or clery	
//	Production Supervisor	
	(11-18-87	

(Date)

OIL CONSERVATION DIVISION

NOV 2 4 1987 APPROVED. Original Signed By Mike Williams Oil & Gas Inspector

anis form to to be filed in compliance with nutra tiers,

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for elloweble on new end recompleted walls.

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition heparate Forma C-104 must be filed for each pool in multiple