ENERGY AND MINERALS DEPAI		CONSERVATIO		Form Revi	C-101 ised 10-1-78
DISTRIBUTION	T SA	NTA FE, NEW ME	4	5A.	Indicate Type of Lease
SANTA FE			RECEIVE	D RV	BYATE X PEE
rice V	_ <del> </del>				tate Oil & Gas Leice No.
	JAN 17 1984		JAN 17	1004	
			1304		
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK, C.	D.	
la. Type of Work			ARTESIA, C	OFFICE U	hit Agreement Name
2011		DEEPEN []	PLUG B		
b. Type of Well DRILL X		DEEPEN [_]	PLUGB	8. 17	arm or Lease Name
OIL X WELL	CAS SINGLE MULTIPLE TONE TONE TONE		Pe	cos State 16	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·			ell No.
Maralo, Inc.				l	1
3. Address of Operator				10.	Field and Pool, or Wildcat
P. O. Box 832, Midland, Texas 79702 0832					cos Slope (Abo)
4. Location of Well Unit Letter E LOCATED 660/980 PEET FROM THE West path Line					
i ·	. <i>L</i>	•-			
AND -1980 660 TEET FROM	THE North/ Latin	E DE SEC. 16 TW	P. 6S PEE. 26E	NUPU ()	
				12.	County
					Chaves ()
	///////////////////////////////////////	<i>/////////////////////////////////////</i>		MATTI	
		1111111	. Proposed Depth 19	A. Formation	20. Retary or C.T.
			4200'	Abo	Rotary
.1. Elevations (Show whether DF,	kT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	22.	Approx. Date Work will start
3622.7	B1:	anket R	ay Peterson Dr1	g. Co.	1-20-84
23.		DODOCED CACING AND	CCUCUT BROCKAM	-	
	۲	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT EST. TOP
` 17 1/2"	13 3/8"	54.5#	900'	402 est	Surface
7 7/8"	4 1/2"	11.6#	4200 <b>'</b>	120 est.	
•		1			0 +10109
		**			Torker at a
					Ported a R & 3 9 9 - 1 & h / Back 2 - 3 - 84
					2-3-84
					,,,
		·			
•					
			APPR	OVAL VALID <b>F</b> e	OR <u>180</u> DAYS
				MAY CAPIRES	7-27-84
					G UNDERWAY
		,			•
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF	PROPOSAL IS TÓ DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRODUCY	IVE ZONE AND PROPOSED NEW PRODU
IVE ZONE. GIVE BLOWOUT PREVENTS	TROGRAM, IF ANY.				
hereby certify that the information	a above is true and comp	olete to the best of my kno	wledge and belief.		
. (Bronda (	man	Title Agent	•	Date	1-16-84
oigned		/ HIE			
(This space for S	State Use)	•			
m	11111		GAS INSPECTOR		JAN 2 7 1984
PPROVED BY	MANIAR	· · · · · · · · · · · · · · · · · · ·		DATE	
ONDITIONS OF APPROVAL, IF ANYI NOTICE TO SELECT THE SECURITY IN SECURITY OF APPROVAL, IF ANYI NOTICE TO SECURITY IN SECURITY OF APPROVAL, IF ANYI NOTICE TO SECURITY IN SECURITY OF APPROVAL, IF ANYI NOTICE TO SECURITY IN SECURITY OF APPROVAL, IF ANYI NOTICE TO SECURITY OF APPROVAL, IF ANYI NOTICE TO SECURITY OF APPROVAL, IF ANYI NOTICE TO SECURITY OF APPROVAL OF AP					
Conference of the conference o					
. the 133/2 casing					
		. Lic.	casing		

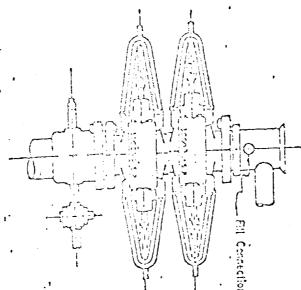
## \* \* MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

411 classoners must be from the outer boundaries of the Section

16 . e-ISe , perathr PECOS STATE 16 MARALO, INC. Hange Section Township mut 1 etter CHAVES E 16 65 26E Alegal Feetrage Legation of Well: NORTH 1980 feet from the line and feet from the Delimatea Alakuljer imund Level Flev. Freducing Formation Pecos Slope 160 Abo 3622.7 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-Brenda Coffman Elesation Agent Compuny 660 Maralo, Inc. January 16, 1984 I heraby certify that the well location shown on this plat was plotted from field under my supervision, and that the same knowledge and belief. Date Surveyed 1/12/84 Registered Findes - bal Engineer 676 3239 RONALD J. EIDSON.

JAN 201984 O. C. D.

3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK- UP



Shaffer Type E Series 900 Hydraulic B.C.P.