

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

DEC 27 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.B.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator
Maralo, Inc.

Address

P. O. Box 832, Midland, TX 79702-0832

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Pecos State "16"	1	Pecos Slope (Abo)	State, Federal or Fee State	
Location				
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West
Line of Section 16	T. mshlp 6 S	Range 26 E	NMPM, Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Spur Pipeline Company	611 Gravier Street # 510, New Orleans, LA 70130	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16
	Twp. 6S	Rge. 26E
	Is gas actually connected?	When 11-23-84
	yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well -	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2-2-84	3-24-84		4200'		4152'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3622.7 GR	Abo		3663		3852			
Perforations					Depth Casing Shoe			
3961 - 3987'					4200'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	900'	700 SX
7 7/8"	4 1/2"	4200'	1200 SX
	2 3/8"	3852'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4856	24 hours	-	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pr.	665	-	20/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Agent

(Title)

12-21-84

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 31 1984, 19

BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

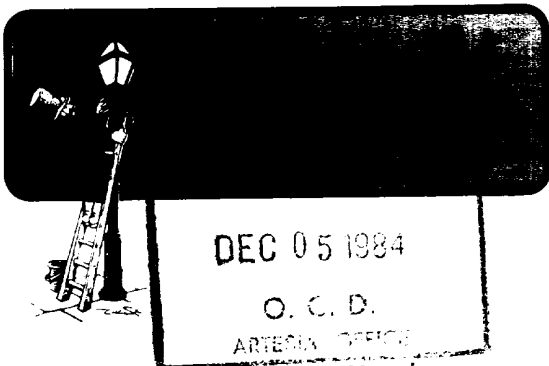
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.



SPUR PIPELINE COMPANY
PECOS RIVER GAS PLANT, LTD.

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

December 3, 1984

State of New Mexico
Oil Conservation Division
P.O. Drawer DD
Artesia, New Mexico 88210

Re: Spur Pipeline Company
Notices of Connection

Dear Sirs:

Please take note of the following information regarding well connections to our Wishbone Line - Spur Pipeline Company. Well names and legal descriptions are as follows:

1. Pecos "16" State #1
Unit Letter E, Section 16, T6S, R26E
1980' FNL & 660' FWL
Chaves County, New Mexico
Connection Date - November 23, 1984
2. Pecos "16" State #2
Unit Letter K, Section 16, T6S, R26E
1980' FS & FWLs
Chaves County, New Mexico
Connection Date - November 23, 1984

If you need any further information, or if we may be of any assistance, please do not hesitate to call on us.

Sincerely yours,

RAULT RESOURCES, INC. for
SPUR PIPELINE COMPANY

W. R. Dick Davidson
Regional Manager

WRDD/ema

cc: Mr. Joseph M. Rault Jr.
Mr. Dick Lowery
file