STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPENATOS	T	1

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY OIL CONSERVATION DIVISION

	TRIBUTION		APR 18 1980			Revised 10-1-73		
SANTA	FE		SANTA FE, NEW	MEXICO 87501				
FILE			O. C. D.	1	5a, indicate Typ	e of Leuse		
U.S.G.S.	ARTESIA, OFFICE		State X	Foe				
OPEHA	 	┵			5, State Oil & G	as Leasa No.		
<u> </u>								
(DO N	OT USE THIS FO	SUNDRY NOTICES	AND REPORTS ON	ACK TO A DIFFERENT RESERVOIR.				
1.	USE	"APPLICATION FOR PERMIT	-** (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreeme	nt Name		
OIL WELL	GAS WEL	C X OTHER-						
2. Name of Operator					i i	8. Farm or Lease Name		
Maralo, Inc.					Pecos "16"	Pecos "16" State		
3. Address of	Operator				9. Well No.			
P. 0.	P. O. Box 832, Midland, Texas 79702 0832							
A. Location of Well					10. Field and P	ool, or Wildcat		
	V	1080	South	LINE AND FEE	Pecos Slop	e (Abo)		
UNIT LETT	'EN	FER	T PROM THE	LINE AND	TITITI MENT			
THE W	est	LINE, SECTION16	TOWNSHIP6-S	MANGE 26-E	NMPM.			
-crrrrr	m	mmmm.	Elevation (Show whether	DF RT GR. etc.)	12. County	<i>+</i> +++++++		
		//////////////////////////////////////			l			
اللللللية	7777777		3619.		Chaves	- 0111111111111111111111111111111111111		
16.		Check Appropriate	Box To Indicate N	lature of Notice, Report o	or Other Data			
	NOTI	CE OF INTENTION	ro:	SUBSEQ	UENT REPORT OF	:		
		•		:				
PERFORM REM	EDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING		
TEMPORARILY	ABAHDON	Ī		COMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT		
PULL OR ALTE	7	7	CHANGE PLANS	CASING TEST AND CEMENT JOB	์ โ			
7 5 5 5 7 7 7 7 7				OTHER				
OTHER			. \square					
			rly state all pertinent det	ails, and give pertinent dates, inc	luding estimated date of	starting any proposed		
•	E RULE 1103.					•		
2 <u>-</u> 25-84				ig set at 4200^{\dagger} . Cem				
	¼# floce	e1e + 8#/sx gilse	onite + $5\#/sx$ sa	ilt. Tailed in $w/400$	sx C1. "C" 2%	ge1, $3\#/sx$ KC		
	.2% Hali	de 4 cement. C	irculated to sur	face. WOC 24 hours				
3-39-84	Spotted	200 gals 7½% HC	l NEFE acid from	1 4005-3703 POOH. R	an Hansen GR/CC	L from 4152-		
				oles w/3 1/8" casing				
		•		<u> </u>				
3-30-84	Ran 118	jts. 2 3/8" J-5	5 tbg. w/SN on b	ottom to 3700'. Ins	talled wellhead	l. Acid		
				sealers. (40 ball se				
				·	•			
			•					
			4					
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18. I hereby co	ertify that the	information above is true	and complete to the best	of my knowledge and belief.				
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(*	an oxi	a Collans	7171.0	Agent	DATE 4-1	.3-84		
SIGHED		~~~~~	11166					