

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL RECEIVED BY
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Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL	7. Unit Agreement Name
2. Name of Operator Maralo, Inc. ✓	8. Farm or Lease Name Pecos "16" State
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Pecos Slope (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3619.7 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-25-84 Ran 108 jts. 4½" K-55, 11.6# ST&C casing set at 4200'. Cemented w/1000 sacks HL + ½# flocele + 8#/sx gilsonite + 5#/sx salt. Tailed in w/400 sx Cl. "C" 2% gel, 3#/sx KCl .2% Halide 4 cement. Circulated to surface. WOC 24 hours *Tested to 1,000 psi for 30 mins*
- 3-39-84 Spotted 200 gals 7½% HCl NEFE acid from 4005-3703'. POOH. Ran Hansen GR/CCL from 4152-1800'. Perforated 3898' - 4006' w/24 holes w/3 1/8" casing gun 1 JSPF.
- 3-30-84 Ran 118 jts. 2 3/8" J-55 tbq. w/SN on bottom to 3700'. Installed wellhead. Acid treated w/2500 gals 7½% NEFE w/40 ball sealers. (40 ball sealers)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 4-13-84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE APR 23 1984

CONDITIONS OF APPROVAL, IF ANY: