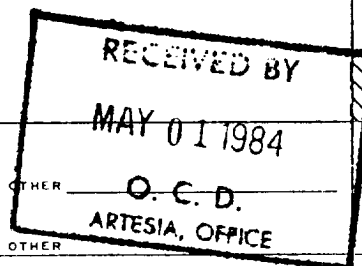


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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Maralo, Inc. ☒

3. Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Pecos "16" State

9. Well No.

2

10. Field and Pool, or Wildcat

Pecos Slope (Abo)

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 16 TWP. 6-S RGE. 26-E NMPM Chaves

15. Date Spudded 2-13-84 16. Date T.D. Reached 2-24-84 17. Date Compl. (Ready to Prod.) 3-30-84 18. Elevations (DF, RKB, RT, GR, etc.) 3619.7 GR 19. Elev. Casinghead -

20. Total Depth 4200' 21. Plug Back T.D. 4157' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4200' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3898' Top
4006' Bottom ABO

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CN/LD/GR & DLL/GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	432'	17 1/2"	400 sx. CL. "C"	-
9 5/8"	36#	920'	12 1/4"	600 sx. HL + 250 sx. CL.C	-
4 1/2"	11.6#	4200'	7 7/8"	1000 sx. + 400 sx. CL. C	-

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3700'	-

31. Perforation Record (Interval, size and number)

3898' 4006' (24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4152 - 1800	200 gals 7 1/2% NEFE +
3898 - 4006	2500 gals 7 1/2% NEFE w/40 ball sealers

33. PRODUCTION

Date First Production 4-4-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI Waiting on Market	
Date of Test 4-4-84	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 2366	Water - Bbl. 3	Gas - Oil Ratio -
Flow Tubing Press. 815	Casing Pressure 900	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (Waiting on market)

Test Witnessed by

Richard Townley

35. List of Attachments

Deviation Report; C-122 with required attachments; logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Brenda Coffman

TITLE

Agent

DATE

4-30-84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	542	542	Shale				
542	773	231	Sand & rock				
773	920	147	Anhydrite				
920	1088	168	Anhydrite				
1088	2070	982	Lime & Salt stringers				
2070	3090	1020	Shale & Lime				
1020	3815	721	Shale				
3815	4200	385	Shale				