NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED BY
MAY 01 1984
O. C. D.
ARTESIA, OFFICE

Type Test: 4 POINT [x] Initial [ ] Annual [ ] Special				Test Date: 4-4-84	
Company: MARALO INC.		Connection: TO AIR NEW WELL			Unit:
Pool: PECOS SLOPE Abo		Formation: ABO			
Completion Date: 4-1-84	Total Depth: 4200.	Plug Back T.D.: 4157.	Elevation: 3619.7 ~~3620.~~		Farm or Lease Name: PECOS STATE "16"
Csg. Size: 4.500 / Wt.: 11.6 / d: 4.052 / Set At: 4200.		Perforations: From 3898. To 4006.			Well No.: #2
Tbg. Size: 2.375 / Wt.: 4.7 / d: 1.995 / Set At: 3700.		Perforations: From 0. To 0.			Unit: K / Sec.: 16 / Twp.: 6S / Rge.: 26E
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: SINGLE		Packer Set At: 0			County: CHAVES
Producing Thru: TUBING	Reservoir Temp. °F: 104 @ 3952	Mean Annual Temp. °F: 60.0	Baro. Press. – P_a: 13.2		State: NEW MEXICO

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
3952.	3952.	0.678	2.96	6.10	0	Ø	3.1	FLANGE

	FLOW DATA				TUBING DATA		B.H.P. DATA		
NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	CHOKE	Duration of Flow
SI						975.	60.	1090.		75.0
1.	3.07	X 2.250	105.	2.5	100.	947.	64.	1073.	10/64	1.0
2.	3.07	X 2.250	105.	6.5	62.	925.	65.	1053.	12/64	1.0
3.	3.07	X 2.250	110.	14.0	42.	891.	65.	1024.	16/64	1.0
4.	3.07	X 2.250	120.	34.0	66.	815.	67.	970.	20/64	1.0
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	28.78	17.19	118.2	0.9636	1.2145	1.0081	584.
2	28.78	27.72	118.2	0.9981	1.2145	1.0106	977.
3	28.78	41.53	123.2	1.0178	1.2145	1.0124	1496.
4	28.78	67.30	133.2	0.9943	1.2145	1.0117	2366.
5							

NO	P_t	Temp. °R	T_r	Z
1	0.18	560.	1.55	0.984
2	0.18	522.	1.44	0.979
3	0.18	502.	1.39	0.976
4	0.20	526.	1.46	0.977
5				

Gas Liquid Hydrocarbon Ratio 0. Mcf/Bbl.

A.P.I. Gravity of Liquid Hydrocarbons 0. Deg.

Specific Gravity Separator Gas	0.678	XXXXXXXXXX
Specific Gravity Flowing Fluid	XXXXX	0.678
Critical Pressure	671. P.S.I.A.	671. P.S.I.A.
Critical Temperature	361. R	361. R

P_c 989.8 P_c^2 980.

NO	P_t	P_w	P_w^2	$P_c^2 - P_w^2$
1	1180.	975.	950.	30.
2	1137.	957.	916.	64.
3	1076.	931.	868.	112.
4	967.	884.	781.	199.
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 4.9257$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 3.2297$

AOF = Q $\left[\frac{P^2}{P_c^2 - P_w^2}\right]^n = 7642.$

Post ID-2
5-4-84
Comp + BK

Absolute Open Flow 7642. Mcfd @ 15.025 Angle of Slope θ 53.7 Slope, n 0.735

Remarks: BOTTOM HOLE PRESSURES MEASURED WITH AMERADA PRESSURE ELEMENTS.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	RICHARD TOWNLEY	BENNETT & CATHEY INC.	

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Critical Temperature 361. R 361. R

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