GTATE OF NEW MEXICO SY AND MINERALS DEPARTMENT		TION DIVISIONRECE	VED BY Revised 10-1-78
	DIL CONSERVA	C 2088	
	SANTA FE, NEW	MEXICO 87501 DEC	27 1984
N.C		0	C. D.
	REQUEST FOR	ALLOWABLE ARTES	SIA, OFFICE
UAB UAB	AN AUTHORIZATION TO TRANSP		
PROBATION OFFICE			
Maralo, Inc.	<i>,</i>		
	d. Texas 79702 0832		
P. O. Box 832, Midland		Other (Please explain)	
Keuson(s) for filing (Check proper box New Well	/ Change in Transporter of:		
Recompletion	Cil Dry Gan	E I	
Change in Ownership	Casinghead Gas Condens	aute	
change of ownership give name ad address of previous owner	·		
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Le	case Lease Na.
ease Name	2 Pecos Slope (A	Stole Fed	lerol or Foo State
Pecos "16" State	2 recos blope in		
Unit Letter K : 19	80 Feel From The South Line	and <u>1980</u> Feet Fro	om The West
Line of Section 16 T	mahip 6-S Range 26	-Е , ммрм,	Chaves County
FSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
Nome of Authorized Transporter of CI	i or Condensate	Address (Gibe dubless to which ap	
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas 🕅		proved copy of this form is to be sent)
Spur Pipeline company	Unit Sec. Twp. Rge.	611 Gravier St. #510 Is gas actually connected?	
If well produces oil or liquide, give location of tanks.	K 16 6S 26E	ves	11-23-84
this production is commingled w	ith that from any other lease or pool, p	give commingling order number:	
COMPLETION DATA	Oil Well - Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completi		X	P.B.T.D.
Date Spudded 2-13-84	Date Compl. Ready to Prod. 3-30-84	Total Depth 42001	4157'
Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3619.7 GR	Abo	3676	3700' Depth Casing Shoe
Perforations 3898' 4006'			4200' 23/8 *
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	4321	400_sx
<u>17 1/2"</u> 12 1/4"	<u>13 3/8"</u> 9 5/8"	920'	600 sx
7 7/8"	4 1/2"	4200'	1400 sx
	23/8	3700	
			1 I was be nevel to or erread too allo
	OR ALLOWABLE (Test must be a) able for this de		
DIL WELL	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours) Producing Metnod (Flow, pump, go	
DIL WELL Date First New Dil Run To Tanks	Date of Test		
DIL WELL Date First New Oil Run To Tanks	2010 /1	Producing Method (Flow, pump, go Coming Pieseure	Choke Size
DIL WELL Date First New Dil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, 20	
DIL WELL Date First New Dil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, go Coming Pieseure	Choke Size
DIL WELL Date First New Dil Run To Tanza Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Cil-Sple.	Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	Choke Size Gas-MCF
DIL WELL Date First New Dil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Cil-Eble.	Producing Method (Flow, pump, go Coming Pieseure	Choke Size
DIL WELL Date First New Dil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7642	Date of Test Tubing Pressure Cil-Sple.	Producing Method (Flow, pump, go Casing Pressure Water-Bbls.	Choke Size Gas-MCF
DIL WELL Date First New Dil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7642	Date of Test Tubing Pressure Cil-Sple.	Producing Method (Flow, pump, go Casing Piesewre Water-Bbls. Bbis. Condensate/MMCF — Casing Pressure (Shut-in) 900	Choke Size Gas-MCF Gravity of Condeneate Choke Size 20/64"
DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7642 Testing Method (pirol. back pr.) back pr.	Date of Test Tubing Pressure Cil-bale. Longth of Test 24 Tubing Pressure (Shut-in) 815	Producing Method (Flow, pump, go Casing Piesswe Water-Bbls. Bbis. Condensate/AMCF 	Choke Size Gas-MCF Gravity of Condensate Choke Size 20/64" VATION DIVISION
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SPUR PIPELINE COMPANY PECOS RIVER GAS PLANT, LTD.

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

December 3, 1984

Re: Spur Pipeline Company Notices of Connection

Dear Sirs:

Please take note of the following information regarding well connections to our Wishbone Line - Spur Pipeline Company. Well names and legal descriptions are as follows:

- 1. Pecos "16" State #1
 Unit Letter E, Section 16, T6S, R26E
 1980' FNL & 660' FWL
 Chaves County, New Mexico
 Connection Date November 23, 1984
- V2. Pecos "16" State #2 Unit Letter K, Section 16, T6S, R26E 1980' FS & FWLs Chaves County, New Mexico Connection Date - November 23, 1984

If you need any further information, or if we may be of any assistance, please do not hesitate to call on us.

Sincerely yours,

RAULT RESOURCES, INC. for SPUR PIPELINE COMPANY

pullon

W. R. Dick Davidson Regional Manager

WRDD/ema cc: Mr. Joseph M. Rault Jr. Mr. Dick Lowery file