

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**FEB 24 1984**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 780

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ☒

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 9S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

River Bridge UX State

9. Well No.

2

10. Field and Pool, or Wildcat

South Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3531' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350'. Ran 103 jts of 4-1/2" 9.5# J-55 casing set 4342'. 1-regular guide shoe set 4342'. Float collar set 4300'. Cemented w/525 sacks Class "C", .6% CF-1, 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 5:45 PM 2-10-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3822-4078' w/26 .42" holes as follows: 3822, 23, 24, 25 (4 holes); 3843, 44, 45, 46 (4 holes); 4004, 05, 06, 07 (4 holes); 4028, 29, 30, 31, 32, 33, 34, 35, 36 (9 holes); 4074, 75, 76, 77, 78 (5 holes). Acidized perfs 4074-78' w/500 gal 7½% Spearhead acid and 4 ball sealers. Acidize perfs 4004-36' w/3000 gal 7½% Spearhead acid and 15 ball sealers. Acidize perfs 3822-46' w/1500 gal 7½% Spearhead acid and 8 ball sealers. Sand frac perfs 3822-4078' w/60000 gals gelled KCL water, 120000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICN Leslie A. Clements

TITLE Production Supervisor

DATE 2-20-84

Original Signed by

Leslie A. Clements

TITLE Supervisor District II

DATE FEB 27 1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: