

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED BY

MAR 02 1984

OTHER O. C. D.
OTHER ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 780
7. Unit Agreement Name
8. Farm or Lease Name River Bridge UX State
9. Well No. 2
10. Field and Pool, or Wildcat South Pecos Slope Abo
12. County Chaves

a. TYPE OF WELL

B/M

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WITNESS L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

1. Date Spudded 1-31-84	16. Date T.D. Reached 2-9-84	17. Date Compl. (Ready to Prod.) 2-28-84	18. Elevations (DF, RKB, RT, GR, etc.) 3531' GR	19. Elev. Casinghead
2. Total Depth 4350'	21. Plug Back T.D. 4270'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4350'	25. Was Directional Survey Made No
4. Producing Interval(s), of this completion - Top, Bottom, Name 3822-4078' Abo				27. Was Well Cored No

6. Type Electric and Other Logs Run
CNL/FDC; DLL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	850'	14-3/4"	700	
4-1/2"	9.5#	4342'	7-7/8"	525	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3795'	3795'

11. Perforation Record (Interval, size and number)

3822-4078' w/26 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3822-4078'	w/5000 g. 7 1/2% acid + ball sealers. SF w/60000 g. gel KCl wtr, 120000# 20/40 sd.

3. Date First Production 2-28-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 2-28-84	Hours Tested 3	Choke Size 1 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 175	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 210	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 1397	Water - Bbl. -	Oil Gravity - API (Corr.) -	
14. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold						Test Witnessed By Bill Hansen	

15. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James A. Proctor TITLE Production Supervisor

DATE 2-28-84

Post FD-2
3-2-84
Comp + Pk.