

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

RECEIVED BY

MAR 26 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	2
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 780	

1. TYPE OF WELL *Oil*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER *Revised*2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐3. Name of Operator
Yates Petroleum Corporation ✓4. Address of Operator
207 South 4th St., Artesia, NM 88210

5. Location of Well

6. NE LETTER *L* LOCATED 1980 FEET FROM THE *South* LINE AND 660 FEET FROM

7. West LINE OF SEC. 2 TWP. 9S RGE. 25E NMPM

8. Date Spudded 1-31-84 16. Date T.D. Reached 2-9-84 17. Date Compl. (Ready to Prod.) 3-21-84 18. Elevations (DF, RKB, RT, GR, etc.) 3531' GR 19. Elev. Casinghead

9. Total Depth 4350' 21. Plug Back T.D. 4270' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4350' Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name 3822-4078' Abo 25. Was Directional Survey Made No

5. Type Electric and Other Logs Run CNL/FDC; DLL 27. Was Well Cored No

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	850'	14-3/4"	700	
4-1/2"	9.5#	4342'	7-7/8"	525	

7. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3795'	3795'

8. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	AMOUNT AND KIND MATERIAL USED
3822-4078'	w/5000g. 7 1/2% acid + balls.
	SF w/60000g. gel KCL wtr.
	120000# 20/40 sd.

9. PRODUCTION

10. Date First Production 3-21-84 11. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing 12. Well Status (Prod. or Shut-in) S IWOPLC

13. Date of Test 3-21-84 14. Hours Tested 3 15. Choke Size 1/2" 16. Prod'n. For Test Period - 17. Oil - Bbl. 405 18. Gas - MCF - 19. Water - Bbl. - 20. Gas - Oil Ratio -

21. Flow Tubing Press. 525 22. Casing Pressure Pkr 23. Calculated 24-Hour Rate - 24. Oil - Bbl. 3245 25. Gas - MCF - 26. Water - Bbl. - 27. Oil Gravity - API (Corr.) -

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To be sold 5. Test Witnessed By Bill Hansen

6. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *L. J. ...* TITLE Production Supervisor DATE 3-22-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 420	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1550	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3679	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	555	555	Surface, Redbeds				
555	709	154	Redbeds, Anhydrite				
709	1962	1253	Anhydrite				
1962	2868	906	Anhydrite, Salt				
2868	3694	826	Anhydrite				
3694	4350	656	Shale				