

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Commission  
Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL of Section 2-T9S-R25E (Unit L, NWSW)

5. Lease Designation and Serial No.

LG-780 (CA RNM108)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

River Bridge UX State #2

9. API Well No.

30-005-62108

10. Field and Pool, or Exploratory Area

Pecos Slope Abo, ~~South~~

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other Off-lease sale & measurement & surface commingling ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Yates Petroleum Corporation respectfully requests permission for off-lease sales and measurement and surface commingling for the following wells:

River Bridge UX State #1 - Section 2-T9S-R25E (SWNW) - Lease No. LG-780

River Bridge UX State Com #2 - Section 2-T9S-R25E (NWSW) - Lease No. LG-780 (CA RNM108)

Due to economic conditions, the gas purchaser (Transwestern) required Yates Petroleum Corporation to lay a pipeline from the wells to a meter house stationed on their pipeline in Section 10-T9S-R25E (Meter No. 15531). Each of the wells has its own allocation meter setting on their respective locations. The gas is measured prior to measurement for sales for marketing gas to the pipeline company.

Periodic calibration tests are done on all meters. Test results will be furnished to the BLM upon request. Transwestern Pipeline Company conducts periodic tests on their meters and semi-annual gas analysis tests.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date March 20, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED  
PETER W. CHESTER

APR 17 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING,  
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management  
P. O. Box 1857  
Roswell, NM 88202

Yates Petroleum Corp. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. CA No. RNM108 ; Lease Name: River Bridge UX State Com

<u>Well</u> <u>No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>2</u>	<u>L</u>	<u>2</u>	<u>9S</u>	<u>25E</u>	<u>Abo</u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

with hydrocarbon production from the following formation(s) and well(s) on ~~Federal~~ lease No. LG-780 ; Lease Name: River Bridge UX State

<u>Well</u> <u>No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>E</u>	<u>2</u>	<u>9S</u>	<u>25E</u>	<u>Abo</u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>

Production from the wells involved is as follows:

<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
<u>River Bridge UX #1</u>	<u>N/A</u>	<u>N/A</u>	<u>39</u>
<u>River Bridge UX #2</u>	<u>N/A</u>	<u>N/A</u>	<u>86</u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
<u>      </u>	<u>      </u>	<u>      </u>	<u>      </u>
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Continued ...

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NENW Sec.10, T 9 S, R25 E, on lease No. \_\_\_\_\_, Chaves County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Allocation meters are set at each well and gas will be measured prior to measurement for sales for marketing gas.

\_\_\_\_\_

\_\_\_\_\_

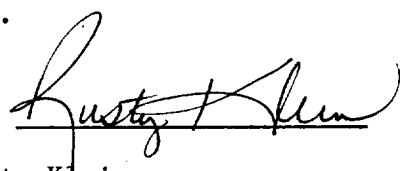
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[REDACTED]

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Signature: 

Name: Rusty Klein

Title: Production Clerk

Date: March 20, 1995

River Bridge XU-1-2  
w/cdp

#1 (E) 2-9-25

#2 (L) 2-9-25

CDP (C) 10-9-25

