NW OIL CONS. COMMISSION

Form Approved.

UNITED STATES Artesia, NN 88210	Budg:	et Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE NM 2351	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
RECEIVED BY		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to depen or make act to all parameters are supported by the support of	. UNIT AGREEMENT N	
1 oil 625 - 0. C. D.	1. FARM OR LEASE NAME Federal HY	
well well k other ARTESIA, OFFICE	. WELL NO.	
2. NAME OF OPERATOR	11	
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pecos Slope Abo	
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA	
below.)	Unit A, Sec. 33-T7S-R25E	
AT SURFACE: 660 FNL & 660 FEL, Sec. 33-7S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Chaves	13. STATE NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW 3591.2' GI	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	JJJ1.2 GI	<u> </u>
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Intermediate Casing X	(NOTE: Report Paults of All OF change on Form 9/	lying completion or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	e all pertinent details, and	give pertinent dates, surface locations and
In 3 / joints of $8-5/8$ " $24\#$ J-55 casing set 1500'. However set 1500'. Insert float set 1459'. Cemented	1-Texas ParrerME	etter lite
CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2 250 psi in 12 hours. PD 9:30 AM 3-1-84. Bumped pad float held okay. Cement did not circulate. Worvey and found top of cement at 610'. Ran 1". Tables Class "C" 2% CaCl2 PD 7.05 PW 2.1 24 25 PM 2.1 25 PM 2.1 24 25 PM 2.1	plug to 1000 psi, r DC 6 hours. Ran Te agged cement 540'	released pressu emperature Spotted 400
icks Class "C" 2% CaCl2, PD 7:25 PM 3-1-84. Cemerilled out 8:30 AM 3-2-84. WOC 23 hours. Nippled minutes, OK. Reduced hole to 7-7/8". Drilled p	lup and tested to	1000 psi for
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.
18. I hereby certify that the foregoing is true and correct Production		
Production	2 7 0/	
SIGNEDLY AT TA SUPERVISOR	DATE3-/-84	