Drawer BD

Form 9-330 (Rev. 5-63)

UNITED STATES210 STEMIT RECEIVED BY
(See other in-

Form approved. Budget Bureau No. 42-R355.5.

n.		1	Ь.	_			
2	5.	LEA	SE	DESIGNATION	AND	SERIAL	1
4		- 1	NΝ	1 2251			

	DEP		MENT (OLOGIC			ITERIDI Y	R AI	R Tv2s	184 5. LEASE DES	SIGNATION AND SERIAL NO.
WELL CO	MPLETI	ION C	OR RECC	MPL	ETION	REPORT	AN	DOLOGO	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEI	LL:	OIL OIL	GAS WELL	x	DRY	Other	A	RTESIA, OF	TUE 7 PART AGRE	EMENT NAME
b. TYPE OF COM					J	Other				201 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
WELL X	OVER	DEEP-	DACK		RESVR.	Other	4.9	7	8. FARM OB I	LEASE NAME
2. NAME OF OPERA		Commo							Federal	. HY
Yates Pet		Corpo	ration			<u> S</u>	ŕ		9. WELL NO.	
207 South		+ ^~	todio 1	mur o c		~			11	
4. LOCATION OF WE	LL (Report	location c	learly and in	accord	ance with a	nu State requi	rem en	fa\ •		D POOL, OR WILDCAT
At surface 660	O FNL &	660 F	EL. Sec	. 33-	-T7S-R25	SÆ.		,		Slope Abo
At top prod. in			,		113 .	\mathcal{G}_{i} $z_{i,j}$		ř	OR AREA	n, m, on oboth mid dental
	-				`					
At total depth						No. 14	<u> </u>		i	Sec. 33-T7S-R25
				14	. PERMIT NO).	DATE	ISSCED	12. COUNTY O PARISH	R 13. STATE
5. DATE SPUDDED	16. DATE	T.D. REAC	HED 17. DA	TE COM	PL. (Ready)	to prod) 10			Chaves	
2-27-84	1	-7-84			23-84	18		3592.1' (EB, BT, GR, ETC.)*	19. ELEV. CASINGHEAD
O. TOTAL DEPTH, MD	A TVD 2	21. PLUG, B	ACK T.D., MD	TVD	22. IF MUI	LTIPLE COMPL		23. INTERVA	LS ROTARY TOOL	S CABLE TOOLS
4150'		407			How 3			DRILLED	0-4150'	1
PRODUCING INTER	RVAL(S), OF	THIS COM	IPLETION-TO	P, BOTT	OM, NAME (MD WND TAD),	•	<u> </u>		25. WAS DIRECTIONAL SURVEY MADE
	2710	20621	4.1							
. TYPE ELECTRIC	3/18-	3862' A	Abo							NO
	NL/FDC] ;	27. WAS WELL CORED
· · · · · · · · · · · · · · · · · · ·	7100	, DLL	CAS	ING R	ECORD (Res	port all string	s set in	n anell)	<u> </u>	NO
CASING SIZE	WEIGHT	r, LB./FT.	DEPTH S			LE SIZE			ING RECORD	AMOUNT PULLED
13-3/8"		5#	539	*		17-1/2"		550)	
8-5/8"		4#	150			12-1/4"		110	00	
4-1/2"	<u> </u>	•5#	415	0'		7-7/8"		350)	
		LIN	ER RECORI							
SIZE	TOP (MD)		TTOM (MD)		S CEMENT*	SCREEN (M	n)	30.	TUBING RECOI	
	· · · · ·					BCELER (M		2-3/8"	DEPTH SET (MD	<u> </u>
				-			-	2-3/0	3683'	3683'
. PERFORATION REC	CORD (Intera	al, size an	nd number)			82.	ACI	D, SHOT, FR	ACTURE, CEMENT	SQUEEZE, ETC.
	_					DEPTH INT	TERVAL	(MD)	AMOUNT AND KIND	OF MATERIAL USED
3718-3862	' w/18	.42" I	Holes			3718-3	862'			NEFE acid + ball
										40000 g. gel KCI
								wtr.	70000# 20 <i>[</i>	40 sand.
•					PRGI	DUCTION				
TE FIRST PRODUCTI	ION	PRODUCTIO	ON METHOD (umping-size	and ty	pe of pump)	WELL B	TATUS (Producing or
3-23-84 TE OF TEST	HOURS TE				owing				shut- Si	ïwoplc
3-23-84	3	SILD	1/2"		OD'N. FOR ST PERIOD	OIL—BBL.	1	GAS-MCF.	WATER-BBL.	GAS-OIL BATIO
W. TUBING PRESS.	CASING PR		CALCULATED	OII	L—BBL.	GAS—	MCF.	166	ER—BBL.	-
200	Pk	ir	24-HOUR RAT	· E	_	1		D FOR RELOR	1 -	OIL GRAVITY-API (CORR.)
DISPOSITION OF GA				'		PET	ER w	7 m	TEST WITNESS	ED BY
		Will	be sold				~~ ()	. CHEST	R Bill Hans	V . Po 1
LIST OF ATTACH				-		Fi	PR	9 1984		TO CONTINUE V
I hereby certify	Deviat	regoing an	d attached	oforme t	tion to some	I		•	om all arailable rec	
7			5		ион тв сощЪ	nete and corre	ct as	determined fr	om all afailable rec	ords time
SIGNED 1	1.am	ela /	10-111	11	TITLE P	roduction	n Su	pervisor	DA (DE	4-2-84 V F

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments of Federal office for specific instructions.

1 There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State is a submitted of the instructions.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data perturent to such interval.

Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37

San Andres Gloricta Fullerton Abo	