NO. OF COPICO RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR	1	SUSERVATION CL SSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 RECEILING AND C-104 and C-1 GAS SEP 20 1984 O. C. D. ARTESIA, OFFICE				
PRORATION OFFICE	1	· · · · ·					
SANDCO OIL AND GAS INC.							
Address P.O. Box 881 Mes	illa Park, New Mexico	o 88047					
Reason(s) for filing (Gheck proper box New Well A Recompletion Change in Ownership		Other (Please explain) GAS CONNECT	ED				
If change of ownership give name and address of previous owner							
. DESCRIPTION OF WELL AND Lease Name SANDCO Location	LEASE Well No. Pool Name, Including Fo 2 Twin Lakes.						
Unit Letter <u>G</u> ; 165	OFeet From TheEastLine	e and <u>2310</u> Feet From	The North				
Line of Section 25 To	wnship 8 South Range 23	8 E <mark>ast , ммрм, C</mark> ha	Ves County				
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)				
Narre of Authorized Transporter of Ca		P.O. Box 159 Arte Address (Give address to which appr	sia, N.M. 88210				
Liquid Energy Corp	oration	P.O. Box 4000, The	Woodlands, Texas				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge, G 25 8S 28E		^{hen} March 26, 1984				
	th that from any other lease or pool,						
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'				
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
2-3-34 Elevations (DF, RKB, RT, 6R, etc.)	3-6-84 Name of Producing Formation	2700ft. Top Oil/Gas Pay	2700 Tubing Depth				
3941.61 GR	San Andres	2491	2610				
Perforations 2 holes 257/ 2 at	2575, 1 hole 2583,8	1 85 / at2/91	Depth Casing Shoe 2700ft				
2 HOLES 2014, 2 du		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<u>11"</u> 7 7/8	5 5/8 4 ¹ / ₂	2700	200 sks.				
	2 3/8	2610	il and must be equal to or exceed top all.				
7. TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test . 3-14-84	Producing Method (Flow, pump, gas Pump	(), etc.)				
3-8-34 Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas+MCF				
Actual Prod. During Test 5.35 Bls.	10	38	85.5				
	<u>, , , , , , , , , , , , , , , , , , , </u>						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIAN	VCE	OIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED SEP 201984, 19 BY Original Signed By Leslie A. Clements					
						TITLE Supervisor District If This form is to be filed in compliance with RULE 1104.	
				Duly Braun		White is a request for all	owable for a newly drilled or deeper
(Signature)		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.					
President/Operator							
(Tule) 9/19/84		Fill out only Sections I.	II. III. and VI for changes of ov- orter, or other such change of conditi				
	Datej	well name or number, or transp	ortent of other adolt planting of conditi-				

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