

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 15 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6772
7. Unit Agreement Name
8. Farm or Lease Name Whitworth RU State
9. Well No. 3
10. Field and Pool, or Wildcat Wildcat Pre-Cambrian
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 9S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3804' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 7:00 PM 4-8-84. Ran 21 joints of 8-5/8" 24# J-55 casing set at 840'. 1-Texas Pattern notched guide shoe set at 840'. Insert float set at 799'. Cemented w/300 sacks Pacesetter Lite, 10#/sack Hi-Seal and 3% CaCl₂. Tailed in w/200 sacks Class "C", 5#/sack Hi-Seal and 2% CaCl₂. Compressive strength of cement - 1100 psi in 12 hours. PD 7:00 AM 4-10-84. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 20 sacks. to pit. WOC. Drilled out at 1:00 AM 4-11-84. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-12-84</u>
Original Signed By <u>Leslie A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>APR 17 1984</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: