STATE OF NEW MEXICO ENERGY AND MINERALS DEPAR			
	JIL CONSERV	TIONEDEWISHUN	
DISTRIBUTION	Р. О. ВС		Form 6 100
SANTA PE			Form C-103 Revised 10-1-78
PILE	SANTA FE, NEV	ME NA 275 9984	
U.S.G.S.	+	1 1	5a. Indicate Type of Lease
LAND OFFICE		O. C. D.	State X Foe
OPERATOR		ARTESIA, OFFICE	5. State Oil & Gas Lease No. L-6772
USE "APPL	NDRY NOTICES AND REPORTS ON A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG LICATION FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7. Unit Agreement Name
OIL CAB WELL	OTHER - / ·		]
, Name of Operator			8. Farm or Lease Name
Yates Petroleum Co	orporation 5		
, Address of Operator			Whitworth RU State
	Artesia, NM 88210		9. Well No.
. Location of Well			3
			10. Field and Pepi of Wildcat
UNIT LETTER M	990 FEET FROM THE South	LINE AND 660 FEET FROM	Wildcat P <del>re-Cambria</del> n
West	TOWNSHIP 95	26F	
	TOWNSHIP	RANGE LUL NMPM.	λ
777777777777777777777777777777777777777	15. Elevation (Show whether	DF RT CR etc.)	
	3804' GR		12. County
<u></u>	**************************************		Chaves
Chec	ck Appropriate Box To Indicate N	lature of Notice, Report or Otl	er Data
NOTICE OF	F INTENTION TO:		REPORT OF:
			Ref or top.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER		OTHER Production Casin	g, Perforate. Treat X
	d Operations (Clearly state all pertinent det		

work) SEE RULE 1103.

TD 6456'. Ran 156 joints of 5-1/2" 14# and 15.5# J-55 LT&C and ST&C casing as follows: 13 joints of 5-1/2" 15.5# J-55 LT&C; 109 joint of 5-1/2" 14# J-55 ST&C; 34 joints of 5-1/2" 15.5# LT&C, set at 6454'. 1-regular guide shoe set 6454'. Super seal float collar set 6413'. Cemented in 2 stages as follows: 650 sacks Class "C" 2% KCL, .5% CF-1, .25 AF-S. PD 2:00 AM 4-28-84 (MST). Opened DV tool. Circulated 8 hours. Cemented Stage 2 w/2050 sacks Class "C" 2% KCL, .5% CF-1, .2% AF-S. PD 1:30 PM 4-29-84 (MDT). Bumped plug to 1000 psi for 30 minutes, released pressure and float held okay. WOC. Note: DV tool set 4231'. WOCU 5 days. Drilled out DV tool at 4231'. WIH and perforated 6118-40' w/12 .50" holes as follows: 6118, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38 and 40'. RIH w/tubing and packer. Acidized perforations 6118-40' w/3000 gallons 15% Spearhead acid and ball sealers. Released packer, TOOH w/packer and tubing. WIH and perforated 6074-78' w/10 .50" holes as follows: 6074, 75, 76, 77 and 78' (2 SPF). RIH w/RBP, packer and tubing. Acidized perforations 6074-78' w/1500 gallons 7½% Spearhead acid and ball sealers. POOH w/bridge plug, packer and tubing. TIH w/packer and tubing to 6020'. Recovering load.

. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
into fuanta Dos diett		DATE 5-24-84		
)	Original Signed By Leslie A. Clements			
PROVED BY	Supervisor District II	DATE MAY 2 8 1984		
ONDITIONS OF APPROVAL, IF ANY:	Supervisor Diantes a			