

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-79

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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
JUN 18 1984
O. C. D.
SUNDY ARTESIA, OFFICE.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6772

SUNDY ARTESIA, OFFICE.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 9S RANGE 26E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Whitworth RU State
9. Well No.
3
10. Field and Pool, or Wildcat
Und S. Pecos Slope Abo
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3804' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6456'. RUPU. WIH and set standing valve at 6020'. Perforated 4862-72' w/14 .42" holes as follows: 4862, 64, 66, 67, 68, 70 & 72' (2 SPF). RIH w/bridge plug, packer and tubing. WIH to 4950, set bridge plug and packer. Test bridge plug to 4000#, OK. POOH w/packer to 4862'. Spotted 2000 gallons 7 1/2% Spearhead acid. TOOH w/packer and tubing. Frac perfs 4862-72 (via 5-1/2" casing) with 40000 gallons gelled 2% KCL water, 80000# 20/40 sand. TOOH w/tubing. TIH w/tubing and packer and set at 4800'. Bridge plug left at 4950'. Well cleaned up and stabilized at 300 psi on 1/2" choke = 1960 mcf/gpd from perforations 4862-72'.

7. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements

TITLE Production Supervisor

DATE 6-18-84

PROVED BY _____

TITLE Supervisor District II

DATE JUN 20 1984

CONDITIONS OF APPROVAL, IF ANY: