						30.005.	62113	
			NM OIL C	ONS. CONSU	TON			
Form 9-331 C	RECEIVED BY		Drawer 1	SUBMIT IN .	. JATE	Form approved Budget Bureau		
(May 1963)	11	NITED STATE	S Artesia,	Other instruct	tions on le)	nuget nureau	10. 42-R1423.	
	FEB (DEPARTM	ENT OF THE	NTERIOR		ſ	5. LEASE DESIGNATION A		
	GEOLOGICAL SURVEY					NM-07384		
					ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
_APPL	ABILUIA, MILUS	IT TO DRILL,	DEEPEIN, C	JK PLUG B	ACK			
Ia. TYPE OF WE	DRILL XX	DEEPEN		PLUG BAC	К 🗌	7. UNIT AGREEMENT NA	ME	
D. TYPE OF WE	CAS VV		SINGLE ZONE	MULTIPI ZONE	м	8. FARM OR LEASE NAM	к	
2. NAME OF OP			2056	ABBIN	1 All	Rolling Hil	ls "YQ" Fe	
Yates 3. address of	Petroleum Corpo	oration [		GELV	2	9. WELL NO		
			88718		See	10 FIED AND FOOL, OF	R WILDCAT	
4. LOCATION OF	4th, Artesia,	y and in accordance w	ith any State re	uirements. 2 12	14 7	Pecos Slope	Abo	
1450'	FNL and 660' F	WL		Ç7 <b>e</b> e.		11. SEC., T., R., M., OE B AND SURVEY OR AR		
At proposed	d prod. zone		いたこ	/ <u>CIL &amp; CRS</u>		Q		
same						Sec. 26-T10		
	IN MILES AND DIRECTION FROM		L	OSWELL, NEW L		Chaves	NM	
Approz	ximately 10 mile	es NE of Ros	swell, N	<u>ew Mexico</u> Tres in lease	17. 80. (	OF ACRES ASSIGNED		
LOCATION TO NEAREST DIGITIVETY OF LEASE LINE ST			Т			) THIS WELL		
	nearest drig, unit line, if any) FROM PROPOSED LOCATION*	660'				160 OTARY OR CABLE TOOLS		
TO NEARES	ST WELL, MALLING, COMPLETED FOR, ON THIS LEASE, FL	,	4600	1	RO RO	tary		
21. ELEVATIONS	(Show whether DF, RT, GR, e	te.)	1000		1 110	22. APPROX. DATE WO	RK WILL START*	
3788.3	1' GL					ASAP		
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CAS	ING AND CEM	ENTING PROGRA	M			
SIZE OF	HOLE SIZE OF CASIN	G WEIGHT PER	FOOT S	ETTING DEPTH	···· · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMEN	T	
	14 3/4" 10 3/4" 40.5# J				700			
		9.5# J-				-SX_CIICUIACEU		
1								
	I	1	ļ		I			
We	propose to dril	1 and test	the Abo	and inter	media	te formation	s.	

Approximately 900' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

FW gel/LCM to 900', Brine to 3500', Brine/KCL water to TD. MUD PROGRAM:

2.16-84

BOP's will be installed at the offset and tested daily.  $\psi_{0} = \frac{1}{2} \frac{1$ BOP PROGRAM:

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

APPROVED BY CONDITIONS OF APPROVAL, IF ANY : SUBJECT: TO LIKE MOROVAL BY STATE NONTHYCON	This Approval does not constit authority to communitize.	APPROVAL SUBJECT TO APPROVAL SUBJECT TO ATTEGENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED	
PERMIT NOSIRichard Bastin		FEB 07 1984	
24. SIGNED (Y Cowan- (This space for Federal or State office use)	TITLE Regulatory Agent	DATE 1/11/84	

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a dia dapa ang kara ang kara araba diay karawan ng Kar

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