

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well based on a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450 FNL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 10:30 AM 2-12-84 with Link Rat hole. Set 40' of 20" conductor pipe. Resumed drilling with rotary tools 8:00 PM 2-15-84. Ran 21 jts of 10-3/4" 40.5# J-55 ST&C casing set 840'. 1-Texas Pattern notched guide shoe set 840'. Insert float set 798'. Cemented w/375 sacks Pacesetter Lite, 3% CaCl₂. Tailed in w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:15 AM 2-17-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 4:15 AM 2-18-84. WOC 19 hrs. Nipped up and tested to 1000# for 30 minutes, float and casing held okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. Anita Goodlett TITLE Production Supervisor DATE 2-21-84

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:
MAR 13 1984

RECEIVED BY

5. LEASE

NM 07384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME MAR 16 1984

7. UNIT AGREEMENT NAME

O. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME

Rolling Hills YQ Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 26-T10S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3788.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)