

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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JUN 18 1984

O.C.D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 6S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Caudill RZ Com

9. Well No.

6

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3690.2' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4255'. Ran 105 jts of 4-1/2" 9.5# J-55 ST&C casing set 4255'. 1-regular guide shoe set 4255'. Super Seal float collar set 4213'. Cemented w/300 sacks Class "C", 1.8#/sack KCL, .2% CFR-2 and .4% Halad-4. Compressive strength of cement - 950 psi in 12 hrs. PD 2:00 PM 4-24-84. Bumped plug to 1000 psi, released pressure and float held okay. Tested casing to 1000# for 30 minutes, OK. WOCU 24 days. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3797-3898' w/14 .50" holes as follows: 3797, 3801, 02, 03, 04, 05, 06, 3887, 88, 91, 92, 93, 97 and 98'. Acidized perforations 3887-3898' w/1000 gallons 7 1/2% Spearhead acid and ball sealers. Acidized perforations 3797-3806' w/1000 gallons 7 1/2% Spearhead acid and ball sealers. Frac'd perforations 3797-3898' (via 4 1/2" casing) w/40000 gallons gelled 2% KCL water and 70000# 20/40 sand. Well cleaned up and stabilized at 200 psi on 3/8" choke = 725 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor

DATE 6-13-84

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY

TITLE

DATE JUN 20 1984

CONDITIONS OF APPROVAL, IF ANY: