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NEW MEXILU OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY FEB 8 1985 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 5, 1985

#6 Well Unit

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Yates Petroleum Corp. Operator

on

Caudill "RZ" Lease

18-6S-26E S.T.R.

<u> </u>	0]	1
Slope	(Abo))
		Slope (Abo)

February 4, 1985

Transwestern		made
Name of Purchaser		

Transwestern Pipeline Company Company e Rodney C. Burke Representati

Analyst, Contract Administration .lr

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501