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10 <del>38</del> ' of surfac circulation) 8	5/8" interm	ediate casing	will be set a	t 1500'	and ce	ed (lost mented	
10 <del>30</del> ' of surfac						ed (lost	
MC PETOPOSE CO C	re casing wi	77 1 . 7		2+04			
We propose to a	drill and te	st the Abo and	d intermediate	format	ions.	About	
7 7/8"	41/2"	9.5#	TD	350 sx	<del></del>		
14 3/4"	10 3/4"	40.5# J-55	1050'	950 sx		circ	
SIZE OF HOLE	SIZE OF CASIN			SACKS OF	CEVENT	EST. TOP	
23.		PROPOSED CASING AN	D CEMENT PROGRAM				
3753.1' GL		lanket	L&M Drillin	g #2	1	SAP	
1. Elevations (show whether Ur	; KI, etc.)   21A. K	<u> </u>	appr. 4050'	Abo	22. Approx.	Rotary Date Work will start	
				9A. Formation		. O. hetery or C.T.	
4444444	444444	44444444	++++++++++	HHH	Chaves	//////////////	
				MILL	17. County		
ANO 1980 PEET FROM	THE West	LINE OF SEC. 36	TWP. 75 PGE. 2	4E NAPM			
4. Location of Well UNIT LETT	ca N	LOCATED 660	PLET FROM THE SOU	th LINE			
207 S. 4th, Artesia, New Mexico 88210						Undes Abo	
Yates Petroleum  3. Address of Operator	a Corporatio	n			2	Pool, or Wildcat	
2. Name of Operator							
b. Type of Well  OIL GAS WELL WELL	OTHER		SINGLE MUI	TIPLE	8. Farm of Lease Name  Snakeweed "SD" St.		
DRILL X	3	DEEPEN [	PLUG	BACK			
1e, Type of Work	ANT OR FERMIL	TO DRILL, DEEPEN,	ARTESIA, OF	ICE	7. Unit Agree	ement Name	
APPLICATION	N EUS BEBRIT.	TO DRILL, DEEPEN,	OPPLIE Q.C. D				
Leand Orrice 1			FEB 14 19	84	LG-4352		
LAND OFFICE				· []	-	6 Gas Louno No.	
U.S.G.S. 7	-	SWIATY LE MENAN	TE TICO RECEIVED	ВУ	SA. Indicate	Type of Loans	
U.S.G.S. 7	_ <del></del>	SANDA EC NEW M			Form C-101 Revised 10-1-78		
SANTA FE & C FILE & C U.S.G.S. 9		L CONSERVAT  P.O. BOX	2088				

## W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		All dista	nces must be from	the outer boundar	ies of the Secti	on.				
YATES PETROLEUM CORPORATION				SNAKEWEED "SD" STATE			Well No.			
Unit Letter	Section	Township		Range	County					
N	36		7 South	24 Eas	st	Chaves				
198	ge Location of We	II. a t	line and	660	feet from the	South	line			
Ground Leve	3.1	ducing Fermation		Paris.	1.300		Dedicated Acreage:			
		Abo		<del>ndes</del> . Abc			160 Acres			
l. Outl	ine the acreag	e dedicated to the	subject well	by colored pen	cil or hachu	re marks on t	he plat below.			
2. If m inter	ore than one lest and royalty	ease is dedicated ).	to the well, or	utline each an	d identify th	e ownership t	thereof (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
	Yes No If answer is "yes," type of consolidation									
If an	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this	this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1					1	CERTIFICATION			
	1			1		I hereby	certify that the information con-			
	1	San Carlos		The state of the s		[ ]	erein is true and complete to the			
	ı	٠			Ro <sub>Be</sub>	1 1	ny knowledge and belief.			
			15		34	The	zenolovina.			
- <del></del> -	+			HER PURE		Nume Gliser	io Rodriguez			
	; 			1 3040		Position Regula	tory Agent			
	1					Company	cory rigeric			
	į i		· ·				Petroleum Corp.			
			1	İ		2/10/8	4			
	1		<b>.</b>	 		1 2/10/0	- <del>-</del>			
	1									
	1 I	_G·4352		1		1 1	certify that the well location			
	•			1		ł i	this plat was plotted from field actual surveys made by me or			
	!			l •		\$ <u> </u>	supervision, and that the same			
				r I		is true	and correct to the best of my			
	 					knowledg	ge and belief.			
	1			1						
	1			İ		Date Surve	yed 2/4/84			
	<u> </u>					1 1	Professional Engineer			
		-660'-		<b>!</b> <b>!</b>		and/or Lan	d Surveyor			
				<u>i</u>		- Gertificate	schille our			
0 330	60 )80 1330	1050 1000 3310 34	1000	1500		-  Yertincate	3640 T			

## EXHIBIT B BOP DIAGRAM

