STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ue, er conten Accrived		
DISTRIBUTION		
SANTA FE	V	
FILE	1	i
U.S.G.S.		
LAND OFFICE		
OPERATOR	V	1

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 -

SANTA FE	CANTA DE ANEW MEDICAL	Revised 10-1-78
FILE VI	SANTA FE, NEW MEXICO 87501	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR V		5, State Oil & Gas Lease No.
A continued to the continue of the continue of the continued of the contin		LG 4352
CHARLY MOTIC	EC AND DEDODIC ON WELL C	
DO NOT USE THIS FORM FOR PROPOSALS TO D	ES AND REPORTS ON WELLS DRILL ON TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR MIT L. (FORM C-101) FOR SUCH PROPUSALS.)	
USE "APPLICATION FOR PERI	MIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
011 GAB [37]	•	7, Cart Agreement Name
OIL GAB WELL X OTHER-		
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation	V	Snakeweed SD State
3. Address of Operator		9. Well No.
207 South 4th St., Artesia,	NM 88210	2
4. Location of Well		10. Field and Pool, or Wildcat
N 660	FEET FROM THE South LINE AND 1980	Undes. Pecos Slope Abo
UNIT LETTER	FEET FROM THE SUULII LINE AND 1700	LILLIAN LILLIAN TO THE PARTY OF
77 1	7.0	
THE WEST LINE, SECTION 30	TOWNSHIP 78 RINGE 24E	NMPM. ()
THE STREET STREET STREET		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3753.1' GR	Chaves ()
16. Check Appropria	ate Box To Indicate Nature of Notice, Report	rt or Other Data
NOTICE OF INTENTIO	•	EQUENT REPORT OF:
NOTICE OF INTERVIOR	1. 10.	
<u> </u>		
PERFORM PEMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORABLY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABAHDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
16		
17. Describe Proposed or Completed Operations (C. work) SEE RULE 1103.	learly state all pertinent details, and give partinent dates,	including estimated adie of starting any proposed
. ,		
Spudded 17-1/2" hole at 9:00	PM 3-12-84. Lost circulation at 41	18'. Set cement plug as
follows: Plug #1: Tagged c	ement at 373'. Spotted 1000 gal Flo-	-check, 100 sacks Class "C"
w/10#/sx Gilsonite, $1/2#/sx$	Flo-seal, 4% CaCl2. PD 3:00 PM 3-13	3-84. WOC 8 hrs. Had full
returns. Ran 11 its 13-3/8"	' 54.5# J-55 casing set 441'. 1-Texa	as Pattern notched guide shoe
	401'. Cemented w/400 sacks Hallibur	
3% CaCl2 Tailed in w/300 e	sacks Class "C" 2% CaCl2. Compressive	to atropath of sement 1250
Doi in 12 hro DD 12:20 AM	2 17 9/ Prima d - 1 to 1000 - of	ve strength of tement = 1250
psi in 12 ms. rb 12:30 Am	3-17-84. Bumped plug to 1000 psi, r	released pressure and float
Night 1 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ed 25 sacks. WOC. Drilled out 6:30 F	2M 3-17-84. WOC 18 hrs.
Nippled up and tested to 100	00# for 30 minutes, OK. Reduced hole	e to 12-1/4". Drilled plug
and resumed drilling. Ran 2	25 jts 8-5/8" 24# J-55 casing set 100	00'. 1-Texas Pattern notched
guide shoe set 1000'. Inser	t float set 960'. Cemented w/700 sa	acks Halliburton Lite, 1/4#/
sack flocele, 3% CaCl2. Tai	led in $w/300$ sacks Class "C" 2% CaC	C12. Compressive strength of
cement - 1250 psi in 12 hrs.	PD 1:45 AM 3-18-84. Bumped plug t	to 1000 psi, released pressure
and float held okay. Cement	circulated 25 sacks. WOC. Drilled	1 out 7:45 PM 3-18-4 WOC
18 hrs. Nippled up and test	ed to 1000# for 30 minutes, okay. F	Reduced hole to 7-7/8"
Drilled plug and resumed dri		teadeed hore to 7 770 .
printed programme dir	ittiig.	
•		
₹		
8. I hereby certify that the information above is to	rue and complete to the best of my knowledge and belief.	
4		
- Single To Dean	flett mer Production Supervisor	DATE 3-19-84
ICHED (LL)		VALUE 3 17 04
)	Original Signed By	
	Leslie A. Clements Supervisor District II	BAYE MAR 2 1 1984
	TITLE SUPARMENT I REPORT I	DATE WIND 7 I PARE