

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

C/8/77

Form 9-330
Dec. **RECEIVED BY**
APR 05 1984
O. C. D.
SUNDAY OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 660 FEL, Sec. 4-8S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 9539
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Williamson LC Federal
9. WELL NO. 9
10. FIELD OR WILDCAT NAME Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 4-T8S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3594.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 5:15 AM 3-11-84. Ran 18 jts of 13-3/8" 54.5# J-55 casing set at 790'. 1-Texas Pattern notched guide shoe set 790'. Insert float set 745'. Cemented w/600 sacks Pacesetter Lite w/10#/sx Hiseal, 1/2#/sx celloseal, 3% CaCl2. Tailed in w/200 sx Class "C" with 5#/sx Hiseal, 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:00 PM 3-12-84. Bumped plug to 1000 psi, released pressure and float held okay. Pumped 38 yards of Ready-mix to surface. WOC. Drilled out 9:00 AM 3-13-84. WOC 12 hrs. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Supervisor DATE 3-15-84

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: MAR 28 1984

*See Instructions on Reverse Side