

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓							
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 660 FEL, Sec. 4-T8S-R25E At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED MAY 8 1984 O. C. D. ARTESIA, OFFICE					
5. LEASE DESIGNATION AND SERIAL NO. NM 9539		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Williamson LC Federal					
9. WELL NO. 9		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit P, Sec. 4-T8S-R25E		12. COUNTY OR PARISH Chaves				13. STATE NM	
15. DATE SPUDDED 3-11-84	16. DATE T.D. REACHED 3-19-84	17. DATE COMPL. (Ready to prod.) 4-10-84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3594.9' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 4125'	21. PLUG, BACK T.D., MD & TVD 4080'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4125'	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3715-3807' Abo					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54.5#	790'	17-1/2"	800			
8-5/8"	24#	1500'	12-1/4"	700			
4-1/2"	9.5#	4125'	7-7/8"	410			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3674'	3674'
31. PERFORATION RECORD (Interval, size and number) 3715-3807' w/10 .42" Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				3715-3807'			
				AMOUNT AND KIND OF MATERIAL USED			
				w/2000g. 7½% acid + ball sealers. SF w/20000g. gel KCL wtr, 30000# 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-10-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 4-10-84	HOURS TESTED 10	CHOKE SIZE 3/16"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 70	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 200	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 170	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold				PETER W. CHESTER MAY 1 1984		TEST WITNESSED BY Bill Hansen	
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Production Supervisor		DATE 4-11-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)