

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well for a 4000' or deeper reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Ltr. N, 660 FSL & 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, ft., GR, etc.)

3746.2 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-54991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty P.S. 18 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T-6S, R-26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3/28/84 Pulled bit. By CRC, ran cmt. bond log @ 1900-4140', top cmt. @ 3800'. Perf 2 holes @ 3782'. Ran 4 1/2" tension pkr. Set @ 3621'. By Halliburton cmt. w/ 150 sxs class "C" cmt. w/ 3/10% Halaad-9, 1/4# /sx flocele. Over displace w/ 1/2 bbl.
- 3/29/84 By Bennett, ran temperature survey, top of cmt. @ 3720'. Tagged @ 3785'. Pulled tbq and perforate 2 holes @ 3715'. Ran tbq. and pkr. Set @ 3551'.
- 3/30/84 By Halliburton pumped in 3 bbls. Min. 2000#. Cement perfs @ 3715' w/ 200 sxs class "C" cmt. w/ 2% CaCl<sub>2</sub> & 1/4# /sx. flocele @ 2700#. Displace to 3700'. WOC 6 hours. Ran temp. survey, top of cmt. @ 3130'. Pulled tbq. & pkr. Ran 3 7/8" bit to 2000'.
- 3/31/84 Lowered bit, drilled cmt @ 3693-3780', fell thru to 4155'. Pulled bit. By CRC ran cmt. bond log @ 3100-3900', good bond @ 3150-3900'. Perf 4 1/2" csg @ 3780, 82, 84, 86, 88, 90, 92, 94, 98, 98, 3800, 02, 3960, 66, 68, 70, 72, 74, 76, 78, (20 holes). Ran plug & pkr. Set pkr @ 3981' + plug @ 4003'.
- 4/2/84 Spot 135 gals 15% 3881-3780', set pkr @ 3845'. Halliburton treated perfs 3960-3978 w/ 4000 gals 15% and 16 balls. Broke @ 800#, max 6400#, balled out, min 1800#, SI 300#, rate 5.2 BPM, 15 min 130#. Raise and set BP @ 3815'. Set pkr @ 3719'. Broke down perfs 3780-3802' @ 3500# at 5 BPM, 4 balls, increase to 7200#, pkr. gave way. Pulled pkr.
- 4/3/84 Ran 2" tbq, set pkr @ 3687'. By Howco, acidized 4 1/2" csg perfs 3780-3802', 12 holes w/ 8000 gals 15% HCL and 24 balls. Rate 3 1/2 BPM. Max press 2420#, min press 1600#, avg. 1930#. Total load 322 bbls. ISIP 300#, 15 min 130#. Release pkr, retrieve BP @ 3815'. TOOH w/ tbq, pkr & BP. Nipple up frac head.
- 4/4/84 By Cardinal ran base log 3400-4105'. By Halliburton frac perfs 3780-3878 (20 holes) w/

I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE April 13, 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

0+6-BLM-Roswell 1-Laura Richardson-Midland 1-Mr. J.A.-Midland  
1-File 1-Engr PWS 1-Foreman HS  
1-JA, 1-BB

\*See Instructions on Reverse Side

DATE

ACCEPTED FOR RECORD

PETER W. CHESTER

MAY 16 1984

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

4/84

Cont'd. 3500 gals 2% KC pad, 38,500 gal. X-linked gel containing 120,000#, 10/20 sand and 18,565 gals, CO<sub>2</sub>, w/ tagmaster. Flush w/ 2000 gals flush. Max 2200#, min 1650#, rate 44 BPM, SI 520#, 15 min 340#. Total load 1048 bbls. Cardinal ran survey, all perfs treated.

4/5/84

Flowed 1 1/2 hours, 18/64" ck, TP 450#, 10 bbls load. Killed well, installed BOP. Ran 2 3/8" tbq, tagged fill @ 3890'. Circulate clean, lost returns. Set tbq. @ 3744' SN @ 3743'. Swabbed 2 hours. Waiting on pipe line.