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SUNDRY NOT (Do not use this form for propo Use "APPLIC	ICES AND RE	PORTS C	N-WELLS ry inia different reserv	) voir.	6. IF INDIAN, ALLOTTER	
1. OIL GAS WELL X OTHER		APR 12 1984			7. UNIT AGREEMBNT NA	XI
2. NAME OF OPERATOR Yates Petroleum Corporation		O. C. D.		8. FARM OR LEASE HAME Monaghan "QY" Federal		
3. ADDRESS OF OPERATOR 207 South 4th St., Arte		IA, OFFICE		9. WHILL NO. 11		
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<sup> </sup></li></ol>					10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
660 FNL & 1980 FWL, Sec. 34-T5S-R24E					11. SBC., T., R., M., OR BLK. AND SURVEY OR ARMA	
14 PERMIT NO.	15. ELEVATIONS (She	w whether DF.	RT. GR. etc.)		Unit C, Sec.	
	4020.1' GR				Chaves	NM
16. Check A	ppropriate Box To	Indicate No	ature of Notice, Re	port, or O	ther Data	
NOTICE OF INTENTION TO : SUBSEQU					ENT REPORT OF :	
TEST WATER BHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREAT: SHOOTING OR ACI	MENT	EEPAIRING V ALTERING CA ABANDONMEI	ASING
REPAIR WELL CHANGE PLANS (Other) (NOTE : Report results				of multiple completion etion Beport and Log for	on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 6:30 PM 3-21-84. Ran 24 jts of 10-3/4" 40.5# J-55 casing set 1000'. 1-Texas Pattern notched guide shoe set 1000'. Insert float set 960'. Cemented w/500 sacks Pacesetter Lite, 5#/sack Hiseal, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/ 200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:30 PM 3-23-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 9:30 PM 3-24-84. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

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15. : bereby certify that the foregoing is true and correct SIGNED	Production Supervisor DATE 3-30-84
(This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY	DATE
/ PR 9 1984	ions on Reverse Side

Trite 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements, or representations as to any matter within its jurisdiction.