

UNITED STATES NM OIL CONST COMMISSION
DEPARTMENT OF THE INTERIOR (Other instructions on back side)
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monaghan QY Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C, Sec. 34-T5S-R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or produce a new or different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

APR 12 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660 FNL & 1980 FWL, Sec. 34-T5S-R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4020.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

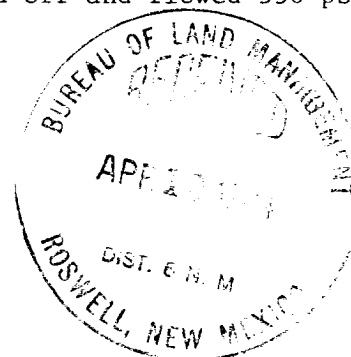
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4350'. Ran 104 jts of 4-1/2" 9.5# J-55 ST&C casing set 4350'. 1-regular guide shoe set 4350'. Float collar set 4909'. Cemented w/600 sacks Class "C" .5% CF-1, .2% AF-S, 3% KCL and 5#/sack Hiseal. Compressive strength of cement - 950 psi in 12 hrs. PD 6:45 PM 3-30-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3680 1/2-3816' w/14 .42" holes as follows: 3680 1/2, 81, 81 1/2, 82, 82 1/2, and 83' (6 holes), 3812 1/2, 13, 13 1/2, 14, 14 1/2, 15, 15 1/2, and 16' (8 holes). Acidized perfs 3680 1/2-83' w/1000 gal 7 1/2% Spearhead acid and 4 ball sealers. Acidized perfs 3812 1/2-16' w/1000 gal 7 1/2% Spearhead acid and 8 ball sealers. Sand frac perforations 3680 1/2-3816' w/40000 gal gelled KCL water and 70000# 20/40 sand. Well kicked off and flowed 550 psi on 1/2" choke = 3525 mcfpd.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 4-9-84

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1984

*See Instructions on Reverse Side