

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO

0+6-NMOCD-Artesia

1-File

1-Engr. BB

1-Foreman HS

1-Mr

1-BB

1-JA

1-BK

AUG 01 1984

J.A.-Midland

O. C. D.

ARTESIA, OFFICE

Form O-101
Revised 11-1-77

State ☐ Fed ☒

State ☐ Gas Lease No. ☐

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER ☐	2. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Caudill Fed Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 6S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3712.5 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☒ Drlg.

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/7/84 Drlg. 14 3/4" hole. Ran 23 jts of 10 3/4" 45.5#, K-55, ST&C csg & set @ 908'. Texas pattern shoe @ 907', insert float @ 867'. By Howco cement csg. w/ 400 sxs "H" w/ 1/4# flocele & 2% CaCl₂. Tail-in w/ 250 sxs "C" w/ 2% CaCl₂. Bump plug @ 3:15 P.M. 7-7-84. By Howco pump 1st plug @ 100' w/ 50 sxs "C" w/ 2% CaCl₂, no fill-no returns. Pump 2nd plug @ 100' w/ 50 sxs "C" w/ 4% CaCl₂, 37' fill. Pump 3rd plug @ 63' w/ 160 sxs "C" w/ 4% CaCl₂, circ. 10 sxs to surface. WOC 18 hrs, tested to 1000 ps
- 7/14/84 Drlg. 7 7/8" hole. Ran and set 100 jts 4 1/2", 10.5#, 8R, ST&C, Rge. 3 csg (4189'), set @ 4200', guide shoe @ 4198', float collar @ 4155', DV tool @ 2730', locator jt. 3788-3818', 11-centralizers 4180-3570', 2 cmt baskets below DV tool. Howco cmt. first stage w/ 200 sxs Halite, 5# salt, 1/4# flocele, .3% Halad-9 and 375 sxs 50/50 poz "C", 5# salt, 1/4# flocele, .3% Halad-4. Open DV, circ 50 sxs cmt. Second stage, cmt w/ 250 sxs Halite, 5# salt, and 1000 sxs 50/50 poz "C", 5# salt. Circ. 80 sxs to pit. NU wellhead. Release rig @ 7:00 P.M. Waiting on Completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE July 20, 1984

APPROVED BY Leslie A. Clements TITLE Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

AUG 2 1984